



GLOBAL POWER SYNERGY PUBLIC COMPANY LIMITED

Corporate Presentation

November 6th, 2019

THE INNOVATIVE POWER FLAGSHIP OF PTT GROUP

P C

Petroleum Authority of Thailand PLC (PTT), GPSC's parent company : the largest energy conglomerate in Thailand

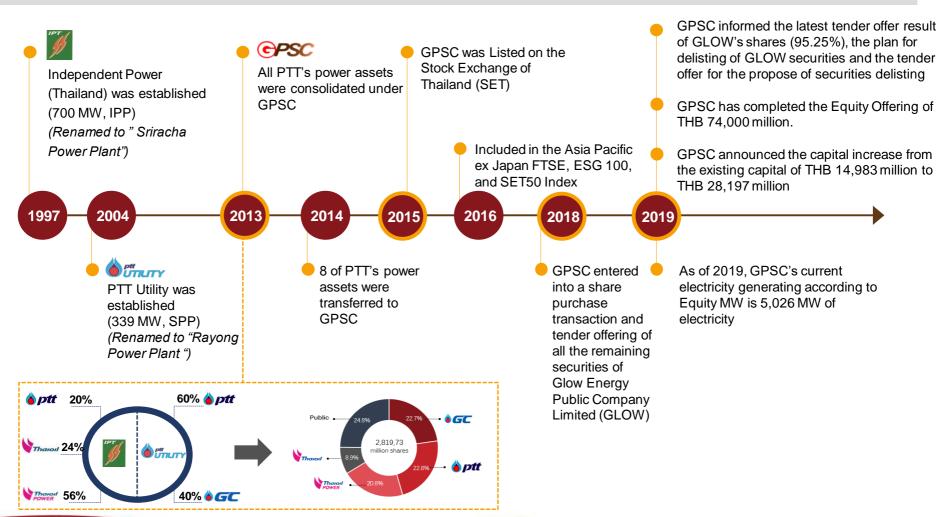
Business Area		Company	PTT's Holding (%)	Activities			
	₩ E&P	PTTEP	65.29%	Exploration and production			
Upstream	Coal	PTT Global Management	100%	Coal business			
	LNG	PTT Global LNG PTT LNG	50% 100%	LNG value chain LNG receiving terminal			
Intermediate	T	Gas Pipeline*	100%	Sole owner/operation of the transmission pipeline			
	IFÖ I Gas	S&M*	100%	Supply & marketing of natural gas			
		GSP*	100%	Extracting hydrocarbon contents in natural gas for petrochemical's feedstock			
	Trading	Trading*	100%	Import/Export/Out-out trading of petroleum and petrochemical products			
Downstream	Oil Marketing	PTTOR**	100%	Retail service stations and commercial marketing			
	Petrochemical & Refining	PTTGC TOP IRPC	48.18% 48.03% 48.05%	Petrochemical flagship Refinery flagship Integrated refinery & petrochemical			
Technology & Engineering	Power	EPSC	22.58%	Power flagship New S-Curve business of PTT group			



Note: *Businesses directly operated by PTT PLC **Transferred asset to PTTOR on July 1, 2018 Source: PTT's Investor Update May 2019

GPSC's History & Key Milestones

GPSC was founded in 2013 to be "the Power Flagship of PTT Group". Since its inception, GPSC has proved its strong expertise in operating existing power plants, and prudently investing in the new projects.





GPSC's VISION and MISSION



The Global Leading *Innovative and Sustainable*Power Company

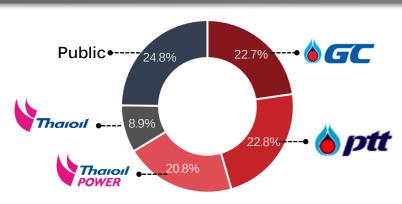


- Create long-term shareholders' value with <u>profitable</u> <u>growth</u>
- Deliver reliable energy through operational excellence to customers
- Conduct business with <u>social and environmental</u> <u>responsibility</u>
- Seek <u>innovation in power and utility</u> efficiency management through energy storage technology



GPSC Innovative Power Company at a Glance

Shareholding Structure



Thai Oil Power is 74% held by Thai Oil and 26% by PTT

Company Information

Head Office	555/2 Energy Complex Building B, 5th Floor, Vibhvadi-Rangsit Road, Chatuchak, Bangkok, Thailand
Business Type	Energy & Utilities
Registered Capital	THB 28,197 million
(Paid-up)	(USD 914.1 million)
Market Cap	THB 246,724 million
(As of 18 Oct 2019)	(USD 7,998.6 million)







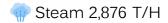
STANDARD &POOR'S



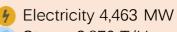
Note: Use FX = 30.846 THB/USD; the w.a. selling rate announced by the BOT on 15 Aug 2019

In 2019, Total Equity Capacity¹









Steam 2,876 T/H

♦ Chilled Water 15,400 RT

Industrial Water 7,372 Cu.m./H



Flectricity 114 MW



Electricity 449 MW



24M Technologies, Inc. (USA) Business Service Alliance Co.,Ltd.

Note: 1) Equity capacity includes 100% stake in GLOW, GRP and ERU
2) Equity capacity includes ERU



GPSC Customers' Profile







47% EGAT

LONG TERM OFF TAKE CONTRACTS

- ✓ Guaranteed market and source of revenue
- ✓ Guarantee a minimum level of profit in regards to their investment
- ✓ Price adjustment formula, varying with fuel price



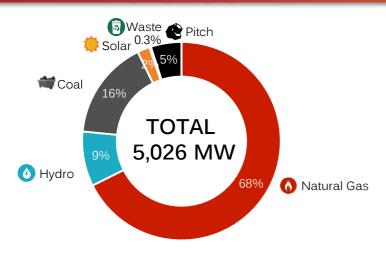
1% Others

Q3/2019 Revenue by Customers



GPSC's Business Portfolio by Fuel and Plant Type

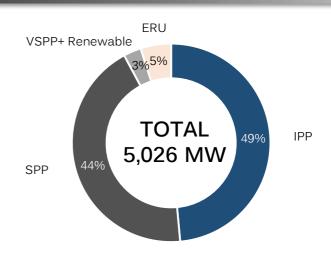
Equity Capacity by fuel types



Energy Type	Installed MW			Equity MW		
Energy Type	Total capacity	%	In operation	Total capacity	%	In operation
Natural gas	5,047	63.00%	4,987	3,399	67.64%	3,381
(i) Hydro	1,502	18.75%	1,502	449	8.94%	449
Coal	1,045	13.04%	1,045	814	16.20%	814
Solar	149	1.86%	149	101	2.00%	101
Waste	18	0.23%	9	13	0.25%	3
Pitch	250	3.12%	-	250	4.97%	=
Total	8,011	100%	7,691	5,026	100%	4,748

Note: Equity capacity includes 100% stake in GLOW, GRP and ERU GPSC Portfolio as of end-2019

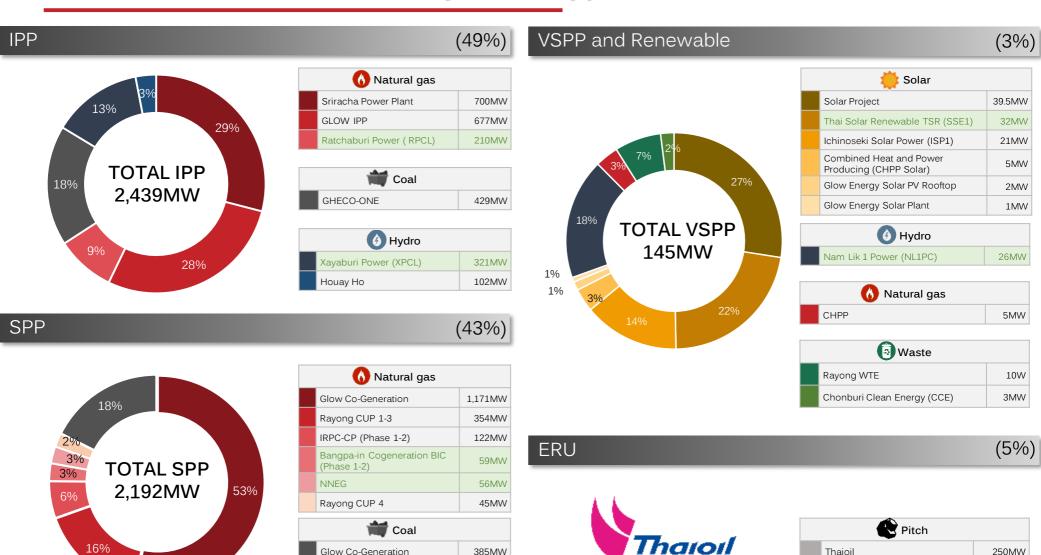
Equity Capacity by Plant Type



Energy Type	Installed MW			Equity MW		
	Total capacity	%	In operation	Total capacity	%	In operation
IPP	4,910	61.29%	4,910	2,440	48.54%	2,440
SPP	2,614	32.63%	2,554	2,192	43.61%	2,174
VSPP + Renewable	237	2.96%	227	144	2.87%	134
ERU	250	3.12%	-	250	4.97%	-
Total	8,011	100%	7,691	5,026	100%	4,748



GPSC's Business Portfolio by Plant Type



Note: Equity capacity includes 100% stake in GLOW, GRP and ERU GPSC Portfolio as of end-2019

385MW

Glow Co-Generation

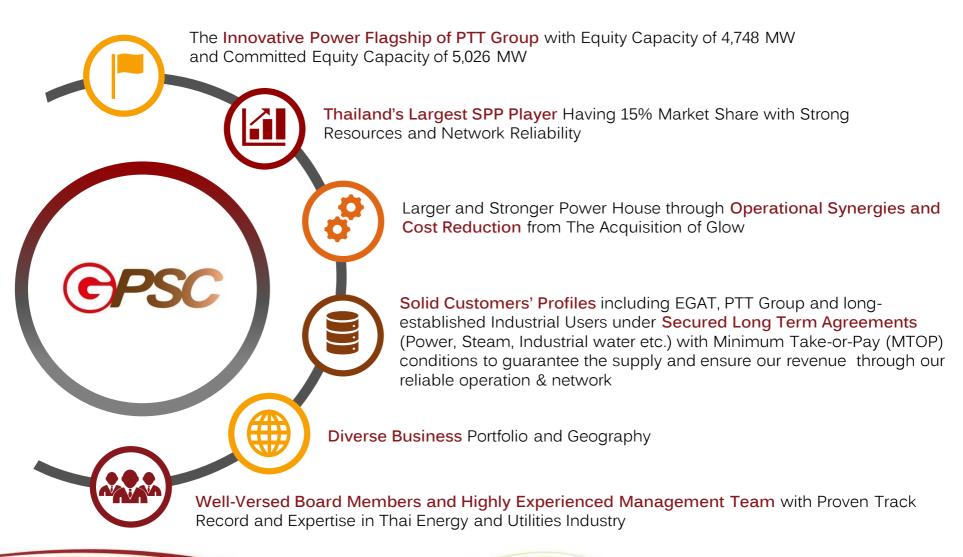


16%

250MW

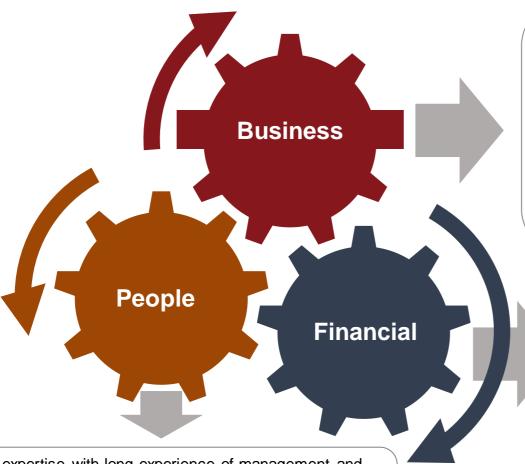
Thaioil

Investment Highlights





Key Strengths



- High and strong potential growth along with PTT Group
- Diversity of products, customers, fuel types and location
- · Strong customer profile
- Opportunities in related businesses
- Secured & long term supply and feedstock agreement
- Growth platform strengthened by synergies
 - Strong financial position and financial flexibility
 - Stable & predictable cash flow
 - · Low business risk profile

- High expertise with long experience of management and staff team in cogeneration power plant and PTT Group
- Can access to vast resources of PTT Group
- · Good corporate governance



SUSTAINABILITY STRATEGY & COMMITMENT



- To be listed in DJSI by 2022
- Increasing renewable energy up to 20% of GPSC's portfolio



Highlight Y2019 - 2022

Co-create Innovative & Sustainable Power for All

CDP









Set up *sustainability framework* in 4 perspectives for new investment/CSR initiatives

- 1. Power Accessibility: Co-value creation for power enhancement
 - Solar Rooftop
 - Off-grid power supply
- 2. Quality of life: Empower for a better living
 - CSR-DIW
 - Zero Waste Village
- 3. Ecosystem: Enable clean and green business
 - GHG Reduction
 - W2E/Zero Waste-to-Landfill
- 4. Sustainable Innovation: Inspire sustainable innovation
 - Young Social Innovator (YSI)
 - Innovation culture



Policy support

Communication

New - culture

Man-power with new skill set







GPSC Growth and Strategic Direction



Update of projects



Equity Offering



Financial Performance



GPSC Electricity Growth Pipeline





4,766 MW

Equity Capacity



5,026 MW

Equity Capacity

COD of projects



Growth along with **PTT Group**

GLOW SPP Replacement

Conventional Energy (Thailand and International)

> Renewable Energy (Solar and Wind)

4,748 MW **Equity Capacity**

Inorganic Growth



+39.5MW



COD of projects



XPCL +321MW



NL1PC +26MW



GPSC CUP 4 +45MW



CUP 3 Expansion

COD of projects



Expansion+18MW

Equity Capacity

4,776 MW

COD of projects



Rayong WTE

+10MW

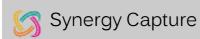
Thaioil **ERU +250MW**

2019

2020

Target 2021 2023 within 2025 Strategic Direction and Growth Strategy 3 Pillars





Operation Excellence & Asset Optimization

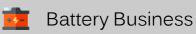
Corporate & Business Infrastructure

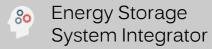




Domestic and International

Renewable









S-CURVE

Strategic Direction and Growth Strategy Synergy & Integration











Synergy Identification (Phase 1)

May - July 2019

Baselining performance

Enhancing and prioritizing synergy initiatives

 Developing business cases and action plans

Launching selectedQuick-win initiatives



Initiatives Launch

Aug - Oct 2019

Launching all **Quick-** wins

Preparing to launch all remaining synergy initiatives

Full Implementation

Nov 2019 Onwards

Launching all initiatives

Driving full integration plan implementation

Monitoring, controlling and reporting progress on financial and other metrics



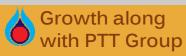
Ongoing synergy identification for additional uplift in Phase 2



Strategic Direction and Growth Strategy Selective Growth







Domestic and International



Renewable

SHORT-TERM GROWTH

2019-2020



GROWTH ALONG WITH PTT GROUP

Domestic and international such as Gas to power investment also the investment in Maptaphut and EEC area



PDP 2018

Opportunity capture such as SPP replacement as ERC announced the electricity purchase from SPP with contact ending during 2019-2025, Solar floating (EPC) and Solar PPPA



SELECT & DEVELOP STRATEGIC PARTNER

for focus countries

LONG-TERM GROWTH

2021-2025



RENEWABLE IN GREENFIELD AND DEVELOPER SCHEME INVESTMENT

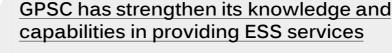


CO-GENERATION
EXPERTISE TO
EXPAND IN
FOCUS COUNTRIES



Strategic Direction and Growth Strategy

S-curve





EXPLORE NEW S-CURVE BUSINESS FROM ESS

2019 Onwards





GPSC AS A SYSTEM

INTEGRATOR

SEEKING NEW MARKET AND **CUSTOMERS THROUGH PILOT PROJECTS**

2019





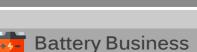
Micro-grid/ESS





Intelligence in Digital Energy











S-CURVE

Peak Shift & Gas Turbine Efficiency Improvement (Dec 2019)



- ✓ Increase efficiency of Gas Turbine
- Improve power stability of GC operation in Rayong province
- Provide future power optimization for major industries supporting GC Group



Renewable Integration for Peak Shift & Back-up (Mar 2019)



Increasing effectiveness of power consumption that benefit environment





Complete Contructing



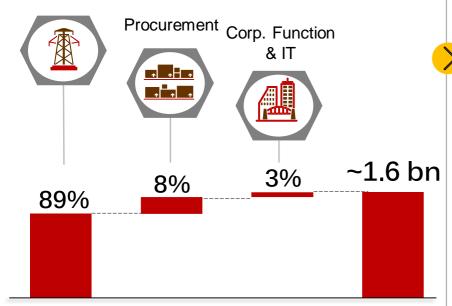
Expected Synergy Benefit



Phase 1

EBITDA Contribution Per Annum^{/1} Identified in Phase 1

Operations & Maintenance



Note: 1. Recurring EBITDA synergy value based on current portfolio 2. Use "THB bn" for numbers without unit.

1. Recurring Benefit in Phase 1

+1.6 bn
Ramp up with full
EBITDA'1 contribution
by 2024



Phase 7

Phase 2

2. Additional One-time Benefit 3. Further Identification in Phase 2

+2.5 bn
One-time
CAPEX Avoidance

Additional uplift from

Growth Initiatives

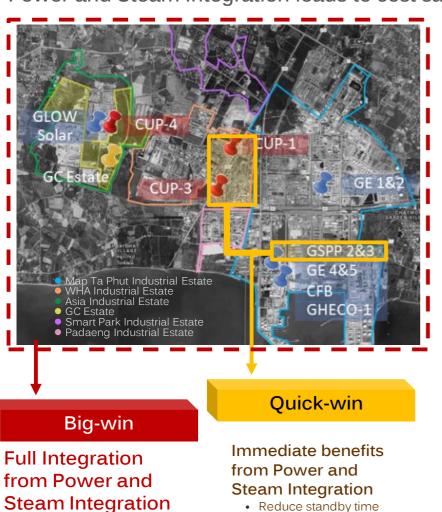
For 200 MW growth in MTP



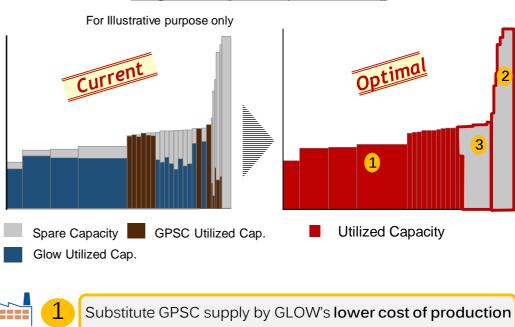
Quick wins & Big wins

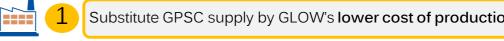


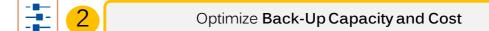
Power and Steam Integration leads to cost savings and more capacities to serve new demand



Marginal cost per unit (THB / MWheq)















Rebalance production

to optimize cost

Growth Platform Strengthened by Synergies



'Larger and Stronger Power House'

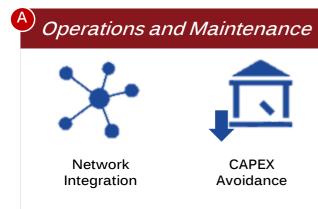


RATCH





'Continuous Synergy Realization'







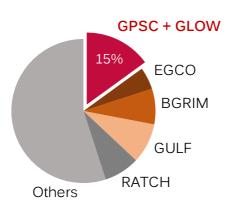
1. Leadership Position in SPP



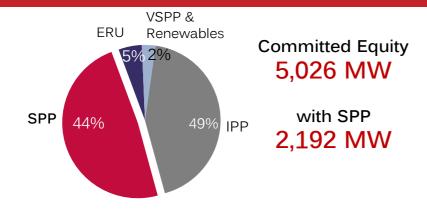
SPP Market Share by Installed Equity MW/1

Thailand's largest SPP player

with strong resources and network reliability



GPSC's Committed Portfolio/2



Note: 1. Data source from companies' website and ERC as of July 2019

2. Based on 100% in GLOW

SPP Replacement Project: Stage 1 and 2 Projects (Tentative only)

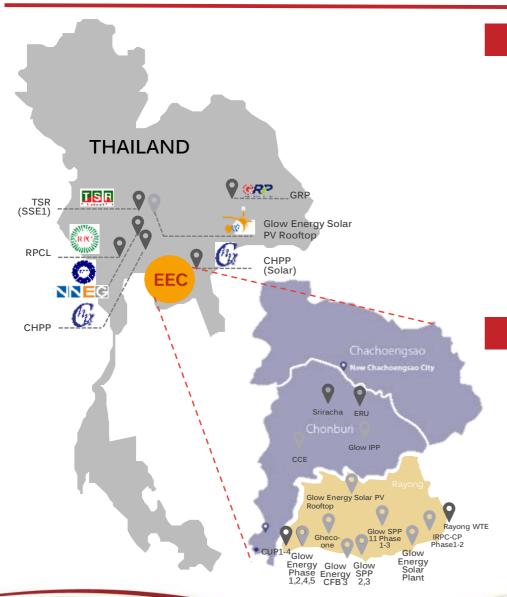
Plant	Power (MW)	Steam (TPH)	Max. EGAT PPA	Notice to proceed	SCOD
Stage 1					
GEN Phase 2	192	300	30 x 2	2020	2022
Stage 2					
GSPP2	192	300	30 x 2	2022	2024
GSPP3 (Coal)	120	168	30 x 2	2022	2024, 25
GSPP11#1	80	-	30 x 1	2023	2025
Total	584	768			

Source: Glow Analyst Meeting Q1/2019

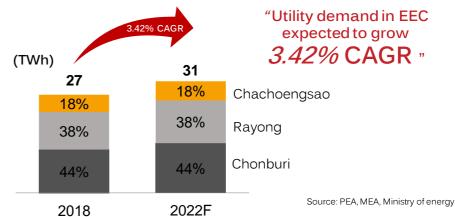


2. Solid growth platform and Expansion in EEC





Capture solid growth in EEC



Supportive Industrial Customers Landscape



>5 Industrial estates



>5 Industries

- Petrochemical
- Chemical
- Refinery
- Steel
- Industrial gas
- ~75 companies
- ~120 plants & facilities

Customer needs

Reliability

Cost competitiveness

Backup support

Flexibility



3. Stronger HR capabilities



Human Resource Key Enablers



- Culture Alignment
- Growth Mindset
- Leadership Development
- Strengthening Core Competencies
- Employee Engagement
- People System Alignment

Group's Objectives

Selected Growth

- Core and project management Expertise
- Technical Expertise
- International BD talents
- M&A, Legal & Financial





Vietnam



S Curves and Digitization

- Dedicated digital energy team
- Technical Expertise
- System integrator / micro-grid
- New Initiatives







GPSC Growth and Strategic Direction



Update of projects



Equity Offering

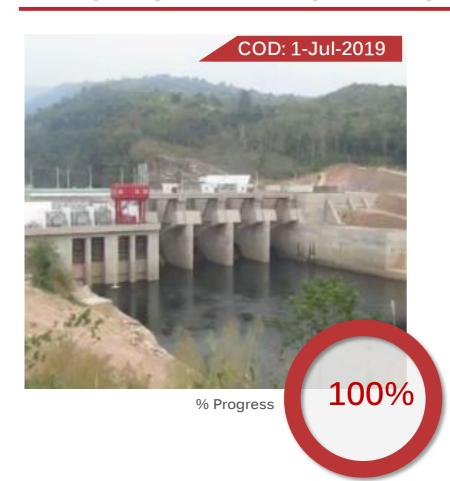


Financial Performance



Nam Lik 1 Power Company Limited (NL1PC)





PROJECT SUMMARY

TYPE

ELECTRICITY (MW)

 $\langle \overline{\Diamond} \rangle$

Run-of-River Hydropower Plant 64.7

LOCATION

CUSTOMER

Northern of Vientiane, Lao PDR







Electricite Du Laos (EDL) (63.8 MW for 30 years from signing date)

GPSC HOLDING

PROJECT UPDATE

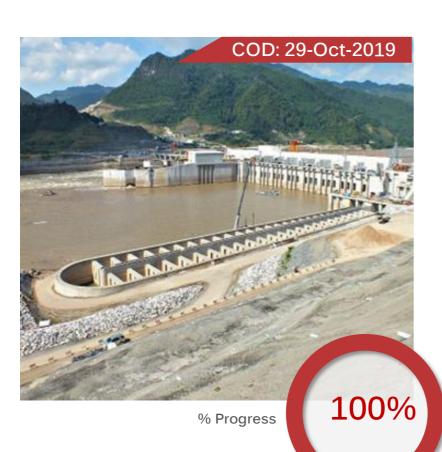
40%

Of total share

 Overall construction and commissioning test was completed.

Xayaburi Power Company Limited (XPCL)





PROJECT SUMMARY

TYPE

ELECTRICITY (MW)





Run-of-River Hydropower Plant 1,285

LOCATION

CUSTOMER

Lao PDR





• EGAT (1,220 MW)



Electricite Du Laos (EDL) (60 MW)

GPSC HOLDING

PROJECT UPDATE

25%

Of total share

- The main construction tasks, such as power house, intermediate block, fish ladder and 500 kV transmission line were mostly completed.
- The commissioning test of each unit has been in progress in order to sell electricity to EGAT during the Unit Operation Period (UOP).

CENTRAL UTILITY PLANT 4 (PSC): CUP4 (THAILAND)



PROJECT SUMMARY

TYPE

ELECTRICITY (MW)

STEAM (T/h)



Gas-fired Cogeneration

45

70



CUSTOMER

Asia Industrial Estate, Rayong



Industrial users in Asia Industrial Estate and neighboring industrial estate





GPSC HOLDING

PROJECT UPDATE

100%
Of total share

- Main installations and erections have been completed, to prepare for the following unit test and commissioning.
- The progress of the inter-connection of power and steam pipeline has been achieved over 90%.
- Next activity will be integration test and commissioning.



Nava Nakorn Electricity Generation (NNEG) Expansion Project





PROJECT SUMMARY

TYPE

ELECTRICITY (MW)

STEAM (T/h)

Gas-fired Cogeneration

Expan

Expansion 60

10

Total

185

40

LOCATION

CUSTOMER

Nava Nakorn Industrial Promotion Zone, Pathumthani



• Industrial



• EGAT (SPP Firm 90 MW for 25 years)



GPSC HOLDING

PROJECT UPDATE

30% Of total share

- Piling work was completedMain tasks such as
- Main tasks such as engineering, foundation and procurement work for machines and equipment were executed as planned.

Rayong Waste to Energy **PSC** (WTE)





PROJECT SUMMARY

ELECTRICITY (MW) **TYPE**

RDF (T/day)





Waste

300

LOCATION

CUSTOMER

Rayong





• Provincial Electricity Authority (PEA)



GPSC HOLDING

100% Of total share

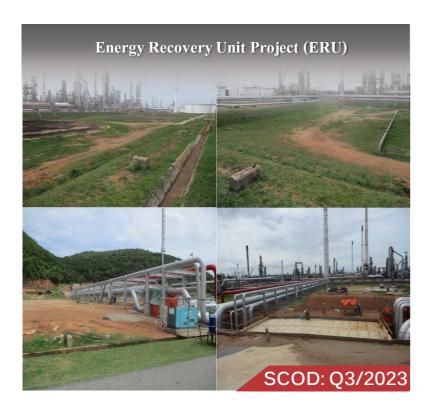
PROJECT UPDATE

- · The RDF Project construction has been completed since 2018 while the RDF Power Plant Project construction began on April 2019.
- The project is expected to COD in Q2/2021.



Energy Recovery Unit Project (ERU)





PROJECT SUMMARY

ERU Project is a thermal power plant project that produces electricity and steam by using Petroleum Pitch obtained from RHCU (CFP Project) to be sent back for use in the CFP project, located in Thai Oil Refinery

TYPE

ELECTRICITY (MW)

STEAM (T/h)

Pitch

250

175

And by products such as Sulfuric acid, Condensate Water

LOCATION

CUSTOMER

Thai Oil Refinery, Sri Racha. Chonburi



 Thai Oil Public Company Limited With 25-year contracts of 200 MW and 175 T/h of Steam from Closing Date

GPSC HOLDING

PROJECT UPDATE

100% Of total share

- Engineering design work: P&ID Review
- Construction work: Site preparation work, demolishing old equipment and temporary fence
- Purchasing machinery and equipment: Bid Evaluation / PO / P & ID
- Project progress as planned







GPSC Growth and Strategic Direction



Update of projects



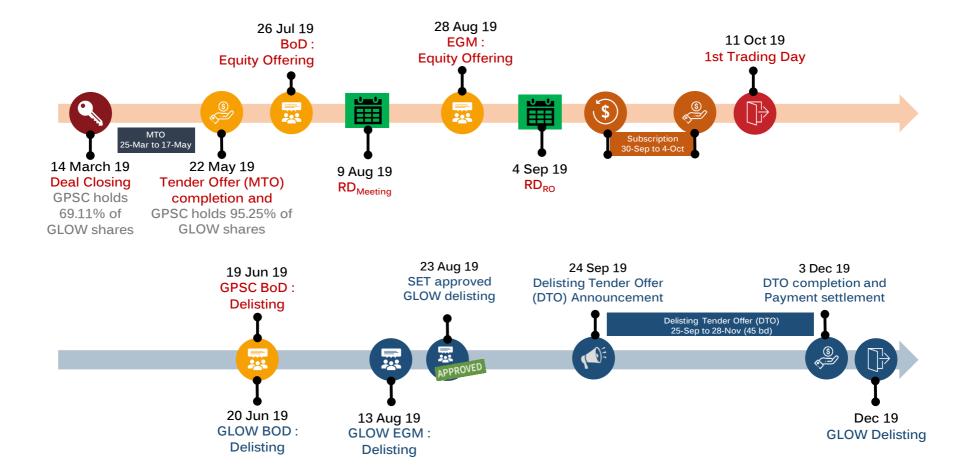
Equity Offering



Financial Performance

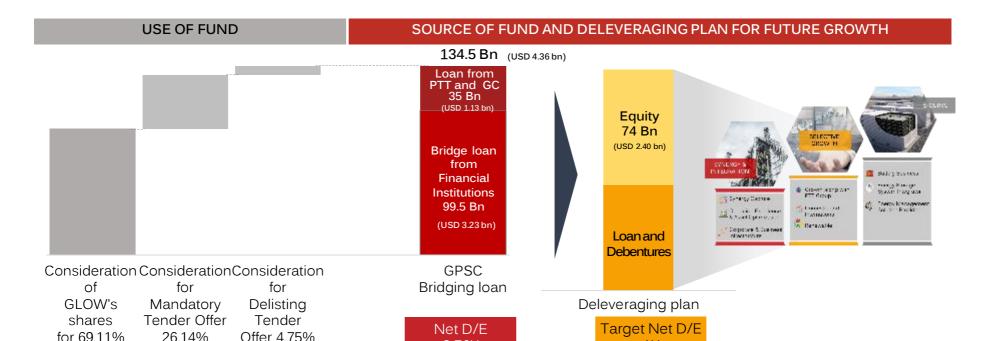


Timeline: Equity Offering and GLOW Delisting





Use and Source of Fund with Deleveraging Plan



USE OF FUND FOR FUTURE GROWTH

- GPSC acquired shares of GLOW, equivalent to 69.11% from ENGIE Global Developments.
- GPSC completed the payment amounting to THB 93,000 million in total.
- GPSC has obtained accumulatively 95.25% and will tender the remaining shares via Delisting Tender Offer by Dec 2019

SHORT-TERM PLAN

3.76X

GPSC secured the shortterm loan at THB 134,500 million from PTT, GC and Financial institutions

LONG-TERM FINANCIAL PLAN

- After the capital restructuring plan, GPSC will repay short-term loan with debentures/ long-term loan, equity injection, and net dividend payment from GLOW
- The fund will also be used in investments for future growth, including ERU, Malacca and SPP Replacement Projects

1X

Equity Offering Summary

Objectives



Achieve THB 74 bn as required



Completion by 2019



Optimize Free-float

Right Offering



Giving rights to existing shareholders (no control dilution if rights are exercised)



Allow oversubscription for fund raising completion objective



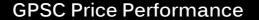
Offered at discounted market price to attract existing shareholders to subscribe



Appropriate method for meeting fund raising in timely manner



The successful of Right Offering





Right Offering				
RO Amount	THB 74,000 million			
RO Subscription Price	THB 56 per share			
Discount from 30D VWAP (THB 70)	20%			
Allotted Shares	1,321 million shares			
Allocation Ratio (Old : New)	1:0.8819			

Oversubscription with excess demand from minority

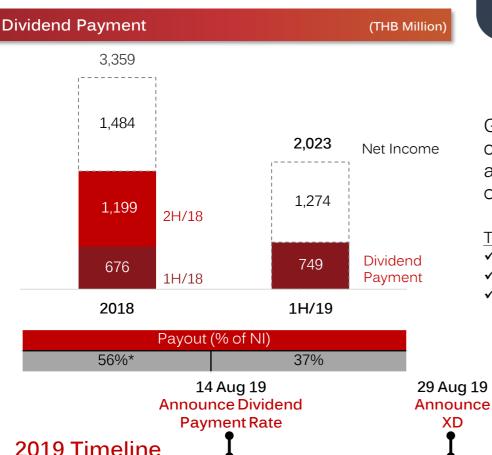
- Minority subscription of <u>115.6% of total</u> <u>minority right</u>
- Total subscription proceed of <u>THB 76,351 mm</u> (excl. PTT oversubscription)

Successful marketing effort results in strong after-event price performance

- Price continuously increase after Analyst Meeting and NDR launch (+20% to-date)
- Price has continuously been trading above TERP (price dilution impact was negated by market demand)



GPSC Announce Interim Dividend Payment



<u>Dividend Policy</u>: Minimum dividend at the rate of not less than 30 percent of the

net profits according to the financial statements of the Company after the deduction of tax, reserved funds as required by law (with additional conditions)

GPSC Announce to pay dividend of THB 0.50 per Share

GPSC announced on the 14th August 2019 that the company will pay dividend of THB 0.50 per share aggregating to an amount of THB 749 Million or 37% of the total net profit for the company of 1H/2019

The dividend payment is the result of:

✓ Successful acquisiton of GLOW

30 Aug 19

Record

Date

- ✓ The better operating performance in 1H/2019
- ✓ The continuous growth of GPSC with 4 projects that is expected to COD within 2019 and 2020 including NL1PC, XPCL, CUP4 and NNEG

12 Sep 19

Date of Dividend Payment







GPSC Growth and Strategic Direction



Update of projects



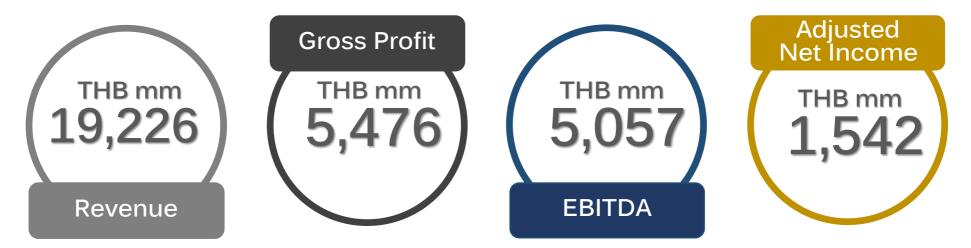
Equity Offering



Financial Performance

Key Financial Highlights Q3/2019

Key financial highlights

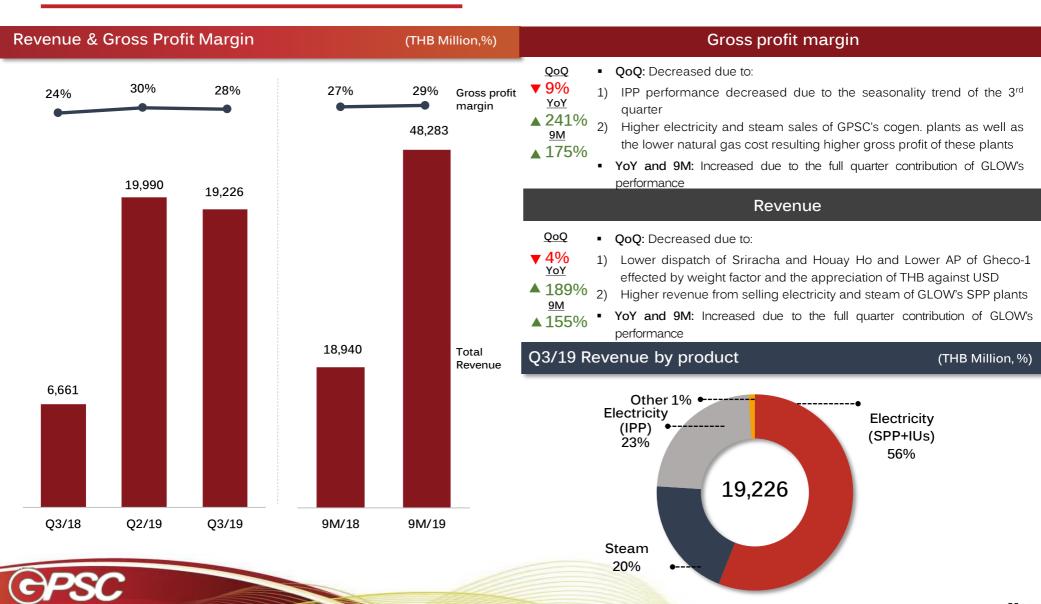


The stable performance is mainly due to:

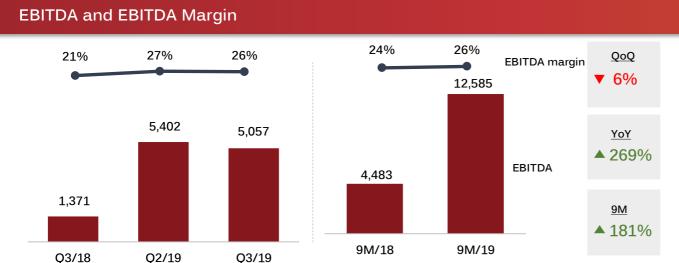
- ✓ GPSC has completed MTO on 22 May, 2019 22-May-2019 and can recognize a net profit of 95.25% thereafter.
- ✓ Independent Power Producer's (IPP) performance decreased due to the seasonality trend of the third quarter of every year, resulting in lower selling price and sales volume.
- ✓ The finance expense increased resulting from the burden of interest expense from short-term loans paid for the tender offer process in May 2019.



Q3/2019 Financial Performance Summary (1/2)

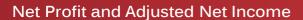


Q3/2019 Financial Performance Summary (2/2)

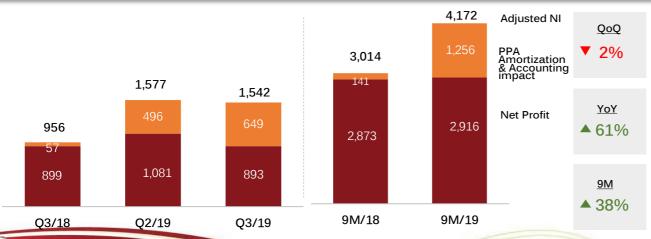


(THB Million, %)

- QoQ: Decreased due to:
- 1) IPP performance decreased due to the seasonality trend of the 3rd quarter
- 2) Higher electricity and steam sales of GPSC's cogen. plants as well as the lower natural gas cost resulting higher gross profit of these plants
- VSPP has lower revenue from ISP1 and CHPP seasonally
- YoY and 9M: Increased due to the full quarter contribution of GLOW's performance



(THB Million)

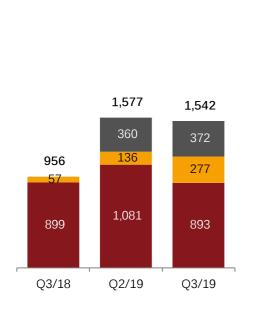


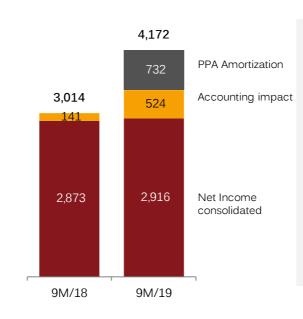
- QoQ: Decreased due to:
- IPP performance decreased due to the seasonality trend of the 3rd quarter. Main reason from reduction of weight factor of Gheco-1, resulting in a decreased in AP and lower dispatch volume of Houay-Ho as EGAT instruction.
- 2) Higher interest expense from the tender offer of GLOW's shares in May 2019 and increasing in Front End Fee Amortization from the adjustment of ST loan repayment plan from RO proceeds in October 2019
- YoY and 9M: Increased due to the full quarter contribution of GLOW's performance

Operating results: Adjusted Net Income

Net Profit and Adjusted Net Income

(THB Million)





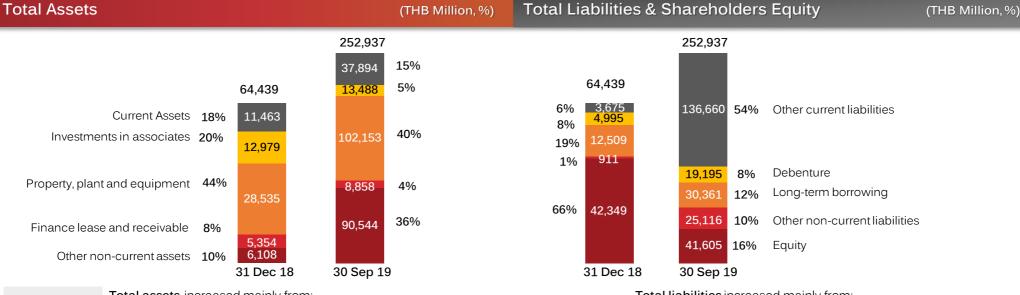
Adjusted Net Income, the net profit attribute to the company adjusted to *reflect the company's true earnings from its normal operations* which excludes:

- The fair value of intangible asset from the acquisition of GLOW (PPA Amortization)
- The effects of accounting standards including:
 - Revenue from contracts with customers (TFRS 15)
 - Determining whether an arrangement contains a lease (TFRIC 4)
 - Foreign exchange and deferred tax asset effect

Adjusted Net Income	Q3/18	Q2/19	Q3/19	Cha +/(-		9M/18	9M/19	Change +/(-)
(Unit: Million Baht)				QoQ	YoY			
Net Profit for the Company	899	1,081	893	(17%)	(1%)	2,873	2,916	1%
Re-Add: Amortization of assets acquired from the acquisition of GLOW	0	360	372	3%	n/a	0	732	n/a
Re-Add: Accounting impact	57	136	277	103%	386%	141	524	272%
- TFRIC 4 and TFRS 15 effect	48	278	327	18%	581%	128	679	430%
- Foreign exchange and deferred tax asset effect	9	(142)	(50)	65%	(656%)	13	(155)	(1,292%)
Adjusted Net Income	956	1,577	1,542	(2%)	61%	3,014	4,172	38%



Financial Position of GPSC and Subsidiaries



Assets

293%

Total assets increased mainly from:

- Other non-current assets increased by Baht 84,436 million mainly due to the increase of goodwill from the acquisition of GLOW and the intangible assets for the right in the Power Purchase Agreement from the acquisition of GLOW.
- Property, plant and equipment increased by Baht 73,618
 million mainly due to the increase of book value in property,
 plant and equipment of GLOW and recording the fair value of
 property, plant and equipment from the purchase of GLOW.
- Finance lease and receivable net: increased by Baht 3,504
 million in which GLOW IPP financial lease and receivable, and
 the recording the fair value of financial lease from the
 acquisition of GLOW.

Liabilities

857%

Total liabilities increased mainly from:

- Current liabilities increased mainly from an increase in shortterm loan from financial institution for the acquisition of GLOW.
- Other non-current liabilities increased mainly due to the increase in GLOW's other non-current liabilities and deferred tax liabilities from recording the fair value of net asset from the acquisition of GLOW.
- Long-term borrowing and debentures increased from GLOW's long-term borrowing and debenture.

Equity

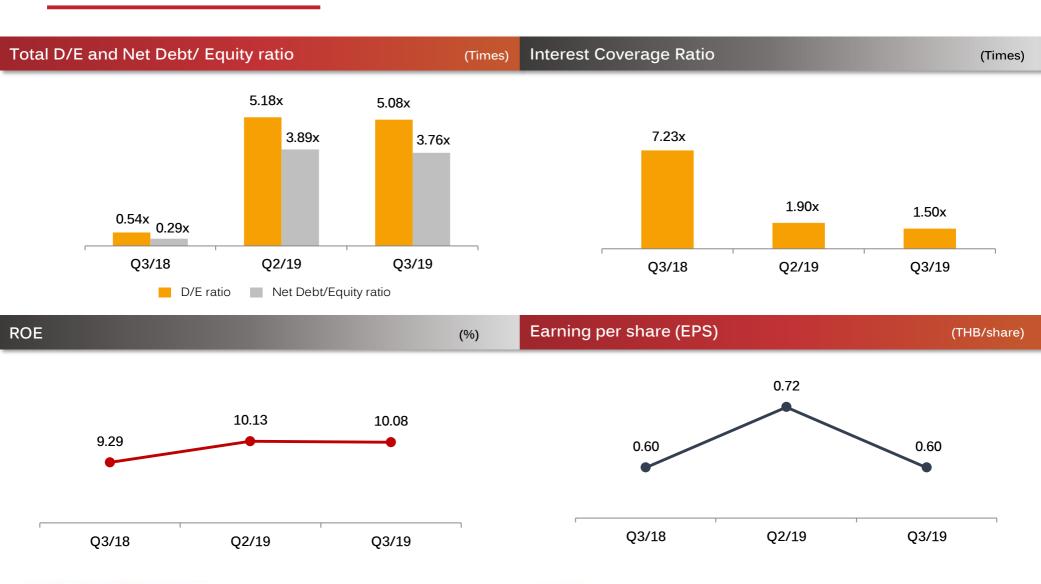
▼ 36%

Total Equity decreased mainly from:

- The change in non-controlling interest and the difference from the change of investment proportion in subsidiaries resulted from the tender offer for acquisition of GLOW.
- The increase in retained earnings during the period.



Key Financial Ratio





THANK YOU

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Well-versed Board of Directors

Our directors have mix of skills and experiences to deliver meaningful growth at GPSC



Pailin Chuchottaworn

- Independent Director/ Chairman of the Board, GPSC
- Former Deputy Minister of Transport
- Former President and CEO of PTT Public Company Limited
- Former Learned Commissioner, The Securities and Exchange Commission
- Former Director, Power of innovation and power of learning
- Former Director, Bangkok Bank Public Company Limited



Kurujit Nakornthap

- Independent Director / Chairman of the Nomination and Remuneration Committee/ Chairman of the Corporate Governance Committee, GPSC
- Independent Director, Padaeng Industry Public Company Limited
- Former Permanent Secretary, Ministry of Energy
- Former Director and Chairman of the Board, Electricity Generating Authority of Thailand



Payungsak Chartsutipol

- Independent Director / Chairman of the Audit Committee and the Risk Management Committee, GPSC
- Former Chairman of the Corporate Governance Committee, GPSC
- Former Chairman, Board of Executive Directors, Krungthai Bank Public Company Limited
- Former Chairman, Federation of Thai Industries



Maj.Gen. Chaowalek Chayansupap

- Independent Director / Member of Audit Committee / Member of the Nomination and Remuneration Committee, GPSC
- Former Member of the Corporate Governance Committee, GPSC
- Former Army Expertise, Royal Thai Army
- Former Deputy Infantry Center Commandant, Royal Thai Army



Nicha Hiranburana Thuvatham

- Independent Director / Member of the Corporate Governance Committee. GPSC
- Deputy Secretary-General to the Prime Minister for Administrative Affairs. Office of the Prime Minister
- Deputy Director, Prime Minister Delivery Unit



Boonchai Chunhawiksit

- Director, GPSC
- Senior Executive Vice President, Upstream Petrochemical Business PTT Global Chemical Public Company Limited



Well-versed Board of Directors (Cont'd)

Our directors have mix of skills and experiences to deliver meaningful growth at GPSC



Wittawat Svasti-Xuto

- Director / Member of the Nomination and Remuneration Committee/ Member of the Risk Management Committee, GPSC
- Chief Technology and Engineering Officer, PTT Public Company Limited
- Director, PTT Global Chemical Public Company Limited
- Former Senior Executive Vice President, Innovation and Digital, PTT Public Company Limited



Wuttikorn Stithit

- Director, GPSC
- Senior Executive Vice President, Gas Business Unit, PTT Public Company Limited
- Former Executive Vice President, Natural Gas Distribution, PTT Public Company Limited
- Former Vice President, Natural Gas Wholesales Marketing, PTT Public Company Limited



Wirat Uanarumit

- Director / Member of the Risk Management Committee, GPSC
- Chief Executive Officer and President, Thai Oil Public Company Limited
- Former Chief Operating Officer, Upstream Petroleum and Gas Business Group, PTT Public Company Limited
- Former Chief Financial Officer, PTT Public Company Limited



Kongkrapan Intarajang

Director, GPSC
Chief Executive Officer,
PTT Global Chemical
Public Company Limited



Peangpanor Boonklum

- Director / Member of the Corporate Governance Committee, GPSC
- Senior Executive Vice President / Group General Counsel, Office of General Counsel, PTT Public Company Limited



Bandhit Thamprajamchit

Independent Director /
Member of the Corporate
Governance Committee
Former Executive Vice
President-Manufacturing
Thai Oil Public Company
Limited



Chawalit Tippawanich

Director / Secretary to the Board / Member of the Risk Management Committee / President and Chief Executive Officer, GPSC Senior Executive Vice President, PTT Public Company Limited



Highly Experienced Management Team

Proven Track Record and Expertise in Thai Energy and utilities Industry



Smornchai Khoonrak EVP

Operations

35 years in PTT Group Energy & utilities industry both onshore and offshore operation



EVPBusiness Development and Corporate Strategy

Teinwan

28 years in PTT Group Energy & Utilities industry



Chawalit
Tippawanich
President
& CEO

14 years in PTT Group 16 years in Energy & utilities industry



Sirimet Leepagorn

EVPAsset Management

30 years in PTT Group Energy & Utilities industry



Wanida Boonpiraks

EVPCorporate Finance and Accounting

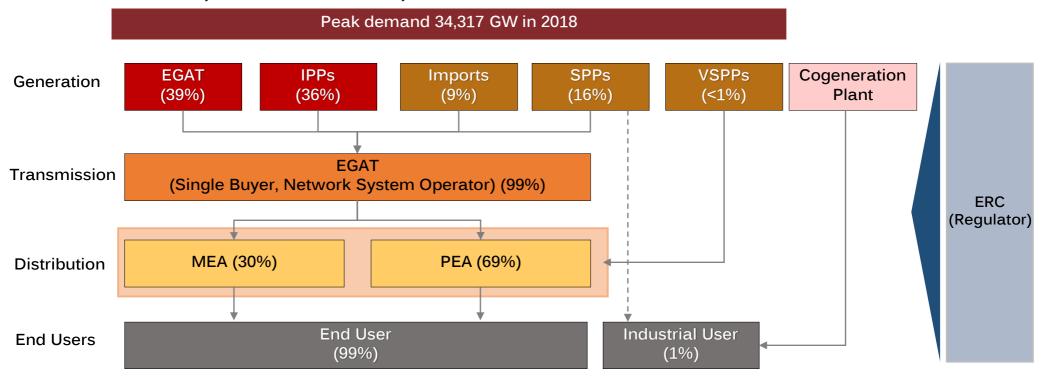
29 years in PTT Group Energy & utilities industry



- Several senior executives have long experience working within the PTT Group and have expertise in power generating business
- Rotation policy of key staff within the PTT Group helps foster closer linkage with key
 shareholders in the company
- Succession planning encourage talented employees and to ensure continuity of strategies
- PTT Group regular meetings drive synergies between the key subsidiaries of the Group View

Current Power Industry Structure in Thailand

- EGAT and IPPs dominate electricity generation market, with the combined market share 75%.
- EGAT is the sole purchaser for almost all of the electricity generated, while VSPPs sell electricity directly to the MEA and PEA
- SPPs sell electricity to both EGAT and directly to industrial users



Definition Electricity Generating Authority of Thailand (State-owned entity) **EGAT** IPP **Independent Power Producers** SPP **Small Power Producers VSPP** Very Small Power Producers Source: EGAT and GPSC MEA Metropolitan Electricity Authority (State-owned entity) Provincial Electricity Authority (State-owned entity) PEA **ERC Energy Regulatory Commission**

Power Plant Definition and Revenue Structure

IPP

Independent Power Producer (IPP):

- A large power producer who has entered into the Power Purchase Agreement (PPA) with contracted capacity more than 90 MW
- IPPs are obliged to sell their entire output to EGAT

Availability
Payment

Availability %

X

Availability
Payment
Rate (APR)

Fuel
Payment

Payment

Substitute of the payment of

SPP

Small Power Producer (SPP) / Cogeneration (Cogen):

 A small power producer who sell their electricity to EGAT* and sell their electricity and utilities (e.g. steam, industrial water, chilled water) to Industrial customers (IUs)

Contract Type:

EGAT:

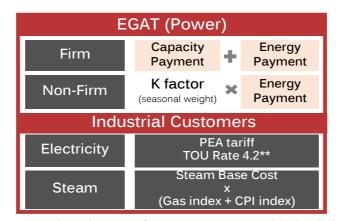
- Firm: Contract term > 5 years; CP + EP (+ FS)**
- Non-Firm: Contract term <= 5 Years; Only EP_{NF} IUs: Commercial contract as agreed.

Very Small Power Producer (VSPP):

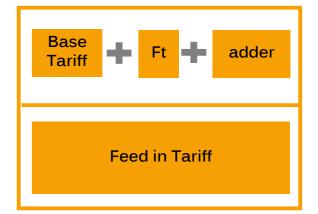
 A very small generator whose power generating process is generated from renewable energy, cogeneration, biogas, biomass, waste heat, etc. with contracted capacity no more than 10 MW of electricity capacity

VSPP

 VSPPs are able to sell power to the Distribution Utility Authority only



- * Under various type of contracts.
- racts. ** Fuel Saving (FS)
- *** Reference rate with conditions;
- https://www.pea.co.th/Documents/Rate2015.pdf

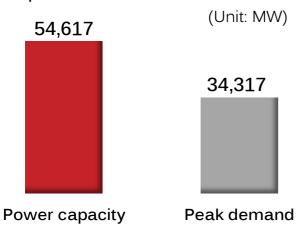




Summary of PDP 2018

Thailand Power Statistic

as of September 2018



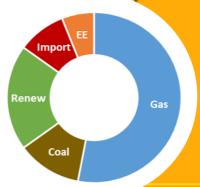
Implication

- Consideration on new demand and reserve capacity by regions will create opportunities for new round IPP bidding. Western region should be the first lot within 2019.
- This PDP revision is possible to adjust due to new AEDP&EEDP, study on smart grid study, energy storage, SPP power pool, private PPA are not finished, therefore the next revision will be launched recent year.



Demand

- System demand is not changed significantly.
- National demand (System demand plus Captive demand (IPS)) will be considered in PDP instead of only System demand as earlier.
- Supply will be considered by Regions.



Fuel mix

- Natural gas returns to be a major roles but Coal is limited.
- Renewable portion is increased especially in Private Solar however, most of all will be moved to mid-end PDP's period.
- Import power is not changed significantly.



Reserve Margin

- Change concept to determine safety margin of power supply, from Dependable capacity to Reliable capacity.
- Criteria of Reliable capacity shall be always higher than System demand



Comparison of Power Generation by Source of Fuel

(Unit: %)

Source of Fuel	PDP 2015 (in 2036)	New PDP 2018 (in 2037)
Natural Gas	37	53
Coal / Lignite	23	12
Hydro Power	15	9
Renewable	20	20
Nuclear	5	-
Others	0.1	0.06
Energy efficiency	-	6

Source: Ministry of Energy



Power Plants Portfolio of GPSC

Name	Туре	Total capacity (MW)	Equity Power capacity (MW)	Equity Operating Power capacity (MW)	Steam (T/H)	Industrial water (Cu.m/H)	Direct shareholding (%)	COD	Tenor
IN OPERATION									
IPP	IDD	450	100	400			01 0144 (0754)	1000	00
Huay Ho	IPP	152	102	102	-	-	GLOW (67%)	1999	30
Sriracha	IPP	700	700	700	-	80	GPSC (100%) GLOW (95%)	2000	25/2025
Glow IPP	IPP IPP	713	677	677	-	-		2003	25
RPCL GHECO-One	IPP	1,400 660	210 429	210 429	-	-	GPSC (15%)	2008	25/2033 25
GHECO-One	IPP	000	429	429	-	-	GLOW (65%)	2012	25
XPCL	IPP	1,285	321	321	-	-	GPSC (25%)	2019	29/2048
Total IPP		4,910	2,439	2,439	-	80			
SPP									
Glow Energy Phase 1	SPP	-	-	-	250	1,340	GLOW (100%)	1994	-
Glow Energy Phase 2	SPP	281	281	281	300	1,180	GLOW (100%)	1996	3
Glow Energy Phase 4	SPP	77	77	77	137	2,050	GLOW (100%)	2005	25
Glow Energy Phase 5	SPP	328	328	328	160	-	GLOW (100%)	2011	-
Glow SPP 2/ GLOW SPP 3	SPP	513	513	513	190	150	GLOW (100%)	1999	25
Glow SPP 11 Phase 1	SPP	120	120	120	-	360	GLOW (100%)	2000	25
Glow SPP 11 Phase 3	SPP	42	42	42	-	-	GLOW (100%)	2006	-
Glow SPP 11 Phase 2	SPP	110	110	110	-	212	GLOW (100%)	2012	25
CUP-1	SPP	226	226	226	890	720	GPSC (100%)	2006	10- 15/2021++
CUP-2	SPP	113	113	113	170	510	GPSC (100%)	2008	15/2022++
CUP-3	SPP	-	-	-	280	770	GPSC (100%)	2009	15/2023++
Glow Energy CFB 3	SPP	85	85	85	79	-	GLOW (100%)	2010	-
BIC-1	SPP	117	29.25	29.25	5	-	GPSC (25%)	2013	25/2038
BIC-2	SPP	117	29.25	29.25	5	-	GPSC (25%)	2017	25/2042
IRPC-CP Phase 1	SPP	45	23	23	86.7	-	GPSC (51%)	2015	25/2040
IRPC-CP Phase 2	SPP	195	99.4	99.4	66.3	-	GPSC (51%)	2017	25-27/2044

Power Plants Portfolio of GPSC

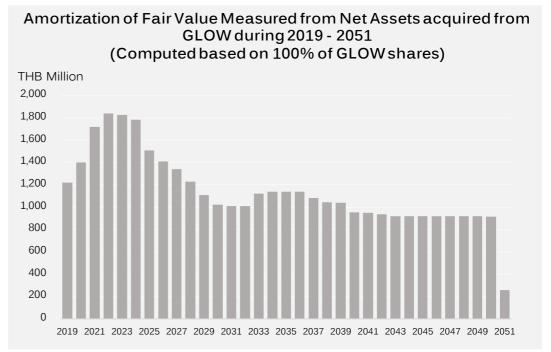
Name	Туре	Total capacity (MW)	Equity Power capacity (MW)	Equity Operating Power capacity (MW)	Steam (T/H)	Industrial water (Cu.m/H)	Direct shareholding (%)	COD	Tenor
IN OPERATION									
NNEG	SPP	125	38	38	9	-	GPSC (30%)	2016	25/2041
NNEG Expansion	SPP	60	18	-	3	-	GPSC (30%)	2020	25/2041
Rayong Expansion (CUP-3)	SPP	15	15	15	-	-	GPSC (100%)	2019	n/a
Rayong Expansion (CUP-4)	SPP	45	45	45	70	-	GPSC (100%)	2019	-
Total SPP		2,614	2,192	2,174	2,701	7,292			
VSPP and others									
CHPP	VSPP	5	5	5	-	-	GPSC (100%)	2008	30/2038
CHPP (Solar)	VSPP	5	5	5	-	-	GPSC (100%)	2016	2041
Glow Energy Solar Plant	VSPP	1.55	1.55	1.55	-	-	GLOW (100%)	2012	20-25
TSR (SSE1)	VSPP	80	32	32	-	-	GPSC (40%)	2013	25/2038
Glow Energy Solar PV Rooftop	VSPP	0.87	0.87	0.87	-	-	GLOW (100%)	2019	15
Glow Energy Solar PV Rooftop	VSPP	1	1	1	-	-	GLOW (100%)	2019	15
ISP1	Solar	20.8	20.59	20.59	-	-	GPSC (99%)	2017	20/2037
Solar Project	VSPP	39.5	39.5	39.5	-	-	GPSC (100%)	2014-15	2039/2040
NL1PC	Hydro	65	26	26	-	-	GPSC (40%)	2019	27/2044
Chonburi Clean Energy (CCE)	VSPP	8.6	2.87	2.87	-	-	GLOW (33%)	2019	20
Rayong WTE	VSPP	9.8	9.8	-	-	-	GPSC (100%)	2021	18/2039
Total VSPP and others		237	145	135	-	-			
ERU									
ERU	Cogen	250	250	-	175	-	GPSC (100%)	2023	25/2048
Total ERU		250	250	-	175	=			
Total capacity		8,011	5,026	4,748	2,876	7,372			



Note: Equity capacity includes 100% stake in GLOW, GRP and ERU GPSC Portfolio as of end-2019

Fair Value Measurement of Net Assets from the Acquisition of GLOW

Items	Book Value of GLOW (THB Million)	GLOW	Differential Value (THB Million)
Assets	107,655	155,500	47,845
Liabilities	(56,246)	(66,497)	(10,251)
Net Assets of GLOW at 14 March 2019	51,409	89,003	37,594 (USD 1,219 mm)
Non-Controlling interests at 30.89%		(32,092)	
Total Net Asset obtained GLOW at 69.11%		56,911 (USD 1,845 mm)	
Goodwill		36,090 (USD 1,170 mm)	
Proportion of acquisition cost 69.11%		93,001 (USD 3,015 mm)	



GPSC has completed the acquisition of 69.11% on 14 March 2019 at a total of THB 93,001 million, the company has measured the fair value of GLOW net assets as follow:

- The fair value uplift of THB 37,594 million from Purchase Price Allocation (PPA)
- The fair value recognition of net assets acquired from GLOW will be amortized yearly (based on the remaining period of the contract, 5 to 31 years).
- Goodwill will be subjected to an impairment test on a yearly basis.

Note: Use FX = 30.846 THB/USD ; the w.a. selling rate announced by the BOT on 15 Aug 2019



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