



GLOBAL POWER SYNERGY PUBLIC COMPANY LIMITED

# **Corporate Presentation**

October 30th, 2019

THE INNOVATIVE POWER FLAGSHIP OF PTT GROUP

## Petroleum Authority of Thailand PLC (PTT), GPSC's parent company: the largest energy conglomerate in Thailand

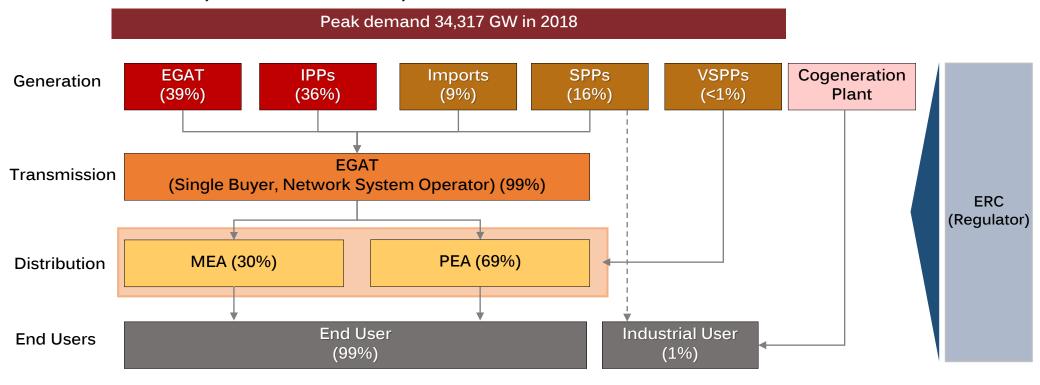
	Business Area	Company	PTT's Holding (%)	Activities
	<b>5</b> E&P	PTTEP	65.29%	Exploration and production
Upstream	Coal	PTT Global Management	100%	Coal business
	LNG	PTT Global LNG PTT LNG	50% 100%	LNG value chain LNG receiving terminal
Intermediate	Ŧ	Gas Pipeline*	100%	Sole owner/operation of the transmission pipeline
	<b>I</b> Cas Gas	S&M*	100%	Supply & marketing of natural gas
	_	GSP*	100%	Extracting hydrocarbon contents in natural gas for petrochemical's feedstock
	Trading	Trading*	100%	Import/Export/Out-out trading of petroleum and petrochemical products
Downstream	Oil Marketing	PTTOR**	100%	Retail service stations and commercial marketing
	Petrochemical & Refining	PTTGC TOP IRPC	48.18% 48.03% 48.05%	Petrochemical flagship Refinery flagship Integrated refinery & petrochemical
Technology & Engineering	Power	<b>EPSC</b>	22.58%	Power flagship New S-Curve business of PTT group



Note: \*Businesses directly operated by PTT PLC \*\*Transferred asset to PTTOR on July 1, 2018 Source: PTT's Investor Update May 2019

### **Current Power Industry Structure in Thailand**

- EGAT and IPPs dominate electricity generation market, with the combined market share 75%.
- EGAT is the sole purchaser for almost all of the electricity generated, while VSPPs sell electricity directly to the MEA and PEA
- SPPs sell electricity to both EGAT and directly to industrial users



Definition **EGAT** Electricity Generating Authority of Thailand (State-owned entity) IPP **Independent Power Producers** SPP **Small Power Producers VSPP** Very Small Power Producers Source: EGAT and GPSC Metropolitan Electricity Authority (State-owned entity) MEA PEA Provincial Electricity Authority (State-owned entity) **Energy Regulatory Commission** ERC

### **Power Plant Definition** and Revenue Structure

**IPP** 

#### **Independent Power** Producer (IPP):

- A large power producer who has entered into the Power Purchase Agreement (PPA) with contracted capacity more than 90 MW
- IPPs are obliged to sell their entire output to EGAT

Availability Fuel **Payment Payment** Availability % **Energy cost** regarding **Availability** % Dispatch Payment to EGAT Rate (APR)

**SPP** 

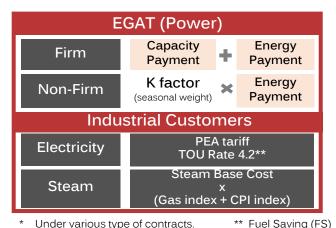
#### Small Power Producer (SPP) / Cogeneration (Cogen):

• A small power producer who sell their electricity to EGAT\* and sell their electricity and utilities (e.g. steam, industrial water, chilled water) to Industrial customers (IUs)

#### **Contract Type:**

#### EGAT:

- Firm: Contract term > 5 years; CP + EP (+ FS)\*\*
- Non-Firm: Contract term <= 5 Years; Only EP<sub>NE</sub> IUs: Commercial contract as agreed.



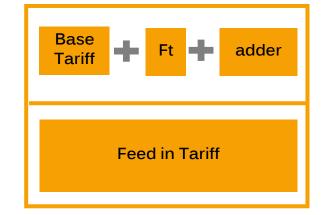
- \* Under various type of contracts.
- \*\*\* Reference rate with conditions:

https://www.pea.co.th/Documents/Rate2015.pdf

#### Very Small Power Producer (VSPP):

**VSPP** 

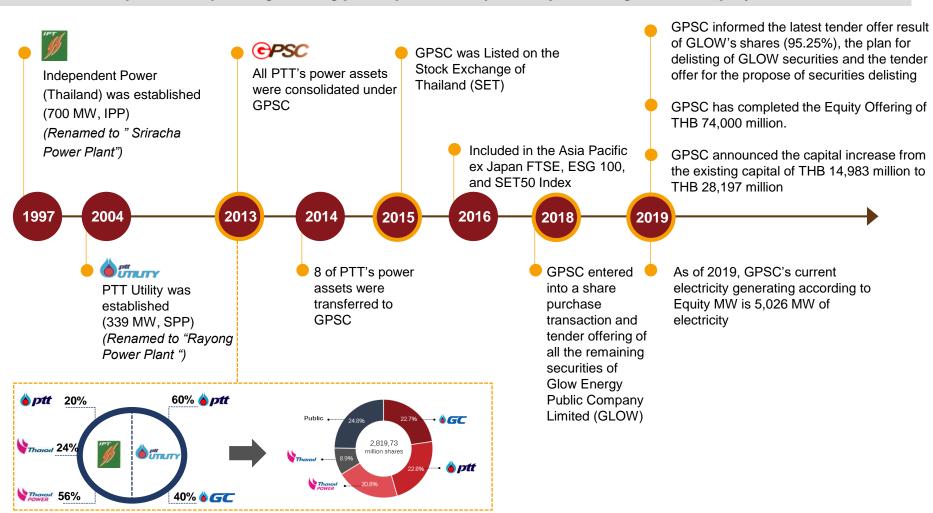
- A very small generator whose power generating process is generated from renewable energy, cogeneration, biogas, biomass, waste heat, etc. with contracted capacity no more than 10 MW of electricity capacity
- VSPPs are able to sell power to the Distribution Utility Authority only





## **GPSC's History & Key Milestones**

GPSC was founded in 2013 to be "the Power Flagship of PTT Group". Since its inception, GPSC has proved its strong expertise in operating existing power plants, and prudently investing in the new projects.





### **GPSC's VISION and MISSION**



# The Global Leading *Innovative and Sustainable*Power Company

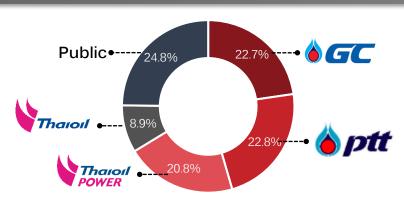


- Create long-term shareholders' value with **profitable growth**
- Deliver reliable energy through operational excellence to customers
- Conduct business with **social and environmental responsibility**
- Seek innovation in power and utility efficiency management through energy storage technology



### **GPSC Innovative Power Company at a Glance**

#### **Shareholding Structure**



Thai Oil Power is 74% held by Thai Oil and 26% by PTT

#### **Company Information**

Head Office	555/2 Energy Complex Building B, 5th Floor, Vibhvadi-Rangsit Road, Chatuchak, Bangkok, Thailand
Business Type	Energy & Utilities
Registered Capital	THB 28,197 million
(Paid-up)	(USD 914.1 million)
Market Cap	THB 246,724 million
(As of 18 Oct 2019)	(USD 7,998.6 million)







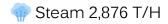
STANDARD &POOR'S



Note: Use FX = 30.846 THB/USD; the w.a. selling rate announced by the BOT on 15 Aug 2019

#### In 2019, Total Equity Capacity<sup>1</sup>









Chilled Water 15,400 RT

Industrial Water 7,372 Cu.m./H



Electricity 114 MW



Electricity 449 MW



24M Technologies, Inc. (USA) Business Service Alliance Co.,Ltd.

Note: 1) Equity capacity includes 100% stake in GLOW, GRP and ERU 2) Equity capacity includes ERU



### **GPSC Customers' Profile**







#### LONG TERM OFF TAKE CONTRACTS

- ✓ Guaranteed market and source of revenue
- ✓ Guarantee a minimum level of profit in regards to their investment
- ✓ Price adjustment formula, varying with fuel price



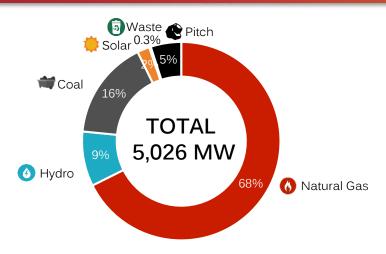
3% Others

Q2/2019 Revenue by Customers



## GPSC's Business Portfolio by Fuel and Plant Type

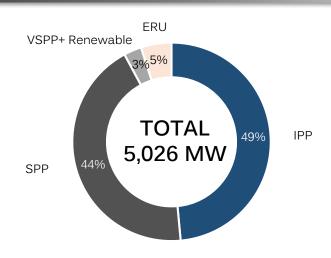
#### **Equity Capacity by fuel types**



Energy Type	Installed MW			Equity MW		
Energy Type	Total capacity	%	In operation	Total capacity	%	In operation
Natural gas	5,047	63.00%	4,927	3,399	67.63%	3,321
Hydro	1,502	18.75%	152	449	8.93%	102
Coal	1,045	13.04%	1,045	814	16.20%	814
Solar	149	1.86%	109	101	2.01%	61
Waste	18	0.22%	-	13	0.26%	-
Pitch	250	3.12%	-	250	4.97%	-
Total	8,011	100%	6,233	5,026	100%	4,298

Note: Base on 100% in GLOW

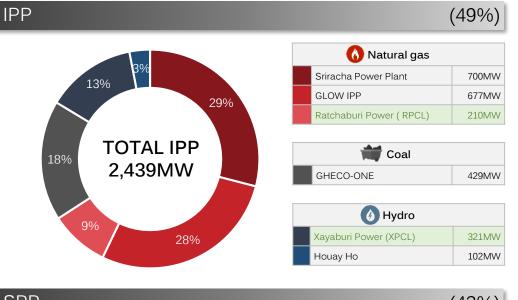
#### **Equity Capacity by Plant Type**



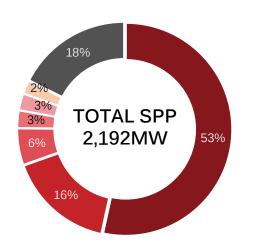
Energy Type	Installed MW			Equity MW		
Lifergy Type	Total capacity	%	In operation	Total capacity	%	In operation
IPP	4,910	61.29%	3,625	2,439	48.53%	2,118
SPP	2,614	32.63%	2,494	2,192	43.61%	2,114
VSPP + Renewable	237	2.96%	114	145	2.88%	66
ERU	250	3.12%	0	250	4.97%	0
Total	8,011	100%	6,233	5,026	100%	4,298



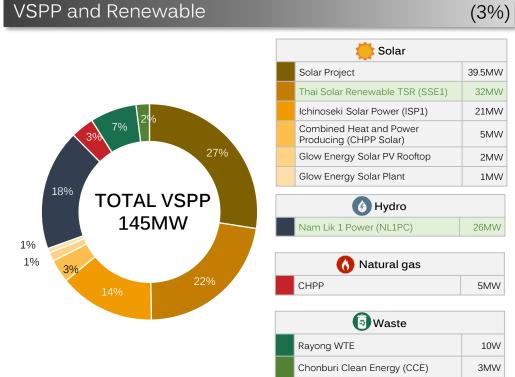
### **GPSC's Business Portfolio by Plant Type**



SPP (43%)



🕜 Natural gas				
Glow Co-Generation	1,171MW			
Rayong CUP 1-3	354MW			
IRPC-CP (Phase 1-2)	122MW			
Bangpa-in Cogeneration BIC (Phase 1-2)	59MW			
NNEG	56MW			
Rayong CUP 4	45MW			
Coal				
Glow Co-Generation	385MW			





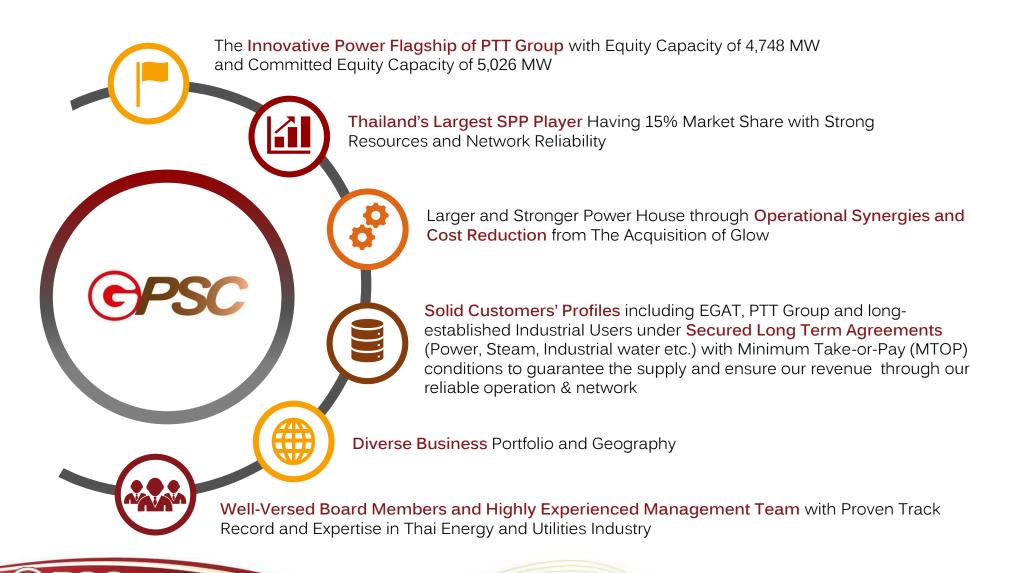
**ERU** 



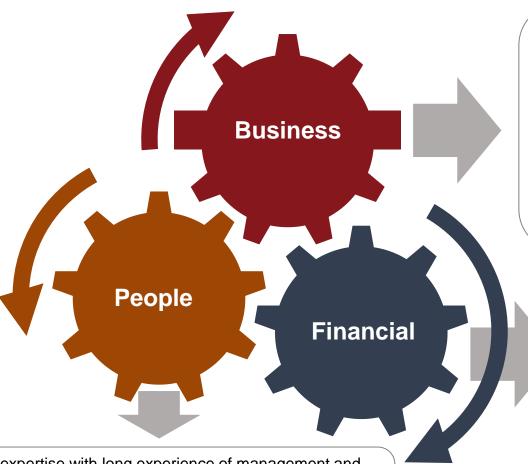


(5%)

### **Investment Highlights**



## **Key Strengths**



- High and strong potential growth along with PTT Group
- Diversity of products, customers, fuel types and location
- · Strong customer profile
- Opportunities in related businesses
- Secured & long term supply and feedstock agreement
- Growth platform strengthened by synergies
  - Strong financial position and financial flexibility
  - Stable & predictable cash flow
  - Low business risk profile

- High expertise with long experience of management and staff team in cogeneration power plant and PTT Group
- Can access to vast resources of PTT Group
- · Good corporate governance



### SUSTAINABILITY STRATEGY & COMMITMENT



- To be listed in DJSI by 2022
- Increasing renewable energy up to 20% of GPSC's portfolio



*Highlight Y2019 - 2022* 













## Set up *sustainability framework* in 4 perspectives for new investment/CSR initiatives

- 1. Power Accessibility: Co-value creation for power enhancement
  - Solar Rooftop
  - Off-grid power supply
- 2. Quality of life: Empower for a better living
  - CSR-DIW
  - Zero Waste Village
- 3. Ecosystem: Enable clean and green business
  - GHG Reduction
  - W2E/Zero Waste-to-Landfill
- 4. Sustainable Innovation: Inspire sustainable innovation
  - Young Social Innovator (YSI)
  - Innovation culture



Policy support

Communication

New - culture

Man-power with new skill set







## **GPSC Growth and Strategic Direction**



Update of projects



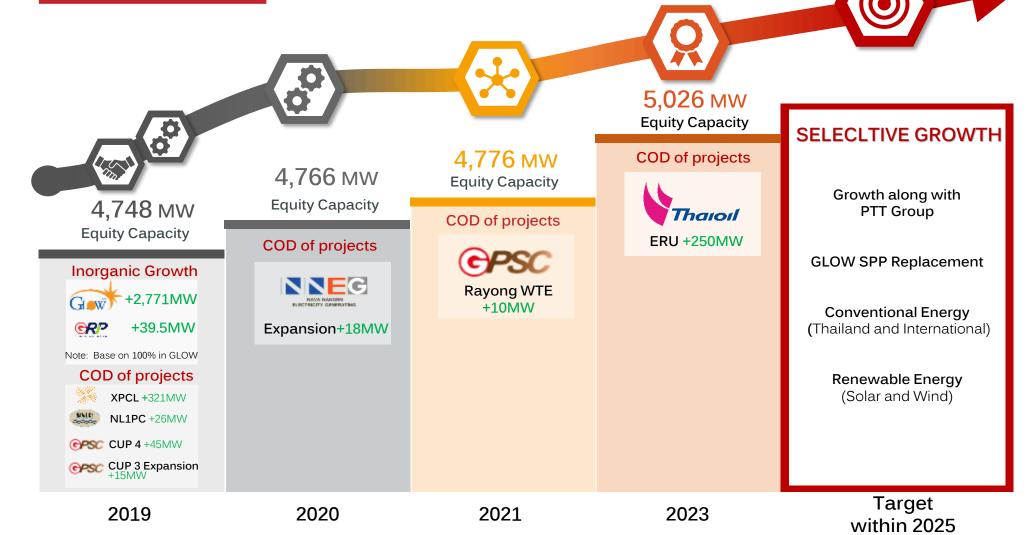
**Equity Offering** 



Financial Performance



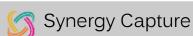
## **GPSC Electricity Growth Pipeline**





Strategic Direction and Growth Strategy 3 Pillars





Operation Excellence & Asset Optimization

Corporate & Business
Infrastructure

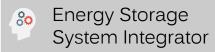




Domestic and International

**R**enewable





Energy Management Solution Provider



S-CURVE

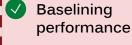
## **Strategic Direction** and Growth Strategy Synergy & Integration











Enhancing and prioritizing synergy initiatives

**Developing business** cases and action plans

Launching selected Quick-win initiatives



#### **Initiatives Launch**

#### Aug - Oct 2019

- Launching all Quickwins
- Preparing to launch all remaining synergy initiatives



#### Full Implementation

#### Nov 2019 Onwards

- Launching all initiatives
- Driving full integration plan implementation
- Monitoring, controlling and reporting progress on financial and other metrics

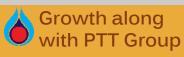
Ongoing synergy identification for additional uplift in Phase 2



# Strategic Direction and Growth Strategy Selective Growth







- Domestic and International
- Renewable

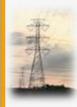
#### **SHORT-TERM GROWTH**

2019-2020



#### GROWTH ALONG WITH PTT GROUP

Domestic and international such as Gas to power investment also the investment in Maptaphut and EEC area



#### **PDP 2018**

Opportunity capture such as SPP replacement as ERC announced the electricity purchase from SPP with contact ending during 2019-2025, Solar floating (EPC) and Solar PPPA



#### SELECT & DEVELOP STRATEGIC PARTNER

for focus countries

#### LONG-TERM GROWTH

2021-2025



RENEWABLE IN GREENFIELD AND DEVELOPER SCHEME INVESTMENT



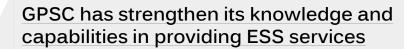
CO-GENERATION
EXPERTISE TO
EXPAND IN
FOCUS COUNTRIES



## **Strategic Direction** and Growth Strategy

#### S-curve







**GPSC AS A SYSTEM INTEGRATOR** 

SEEKING NEW MARKET AND **CUSTOMERS THROUGH PILOT PROJECTS** 

2019

















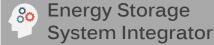


System Integrator/ Manufacturer in Developer in Battery Micro-grid/ESS





**Battery Business** 







#### Peak Shift & Gas Turbine Efficiency Improvement (Dec 2019)



- ✓ Increase efficiency of Gas **Turbine**
- Improve power stability of GC operation in Rayong province
- Provide future power optimization for major industries supporting GC Group



#### Renewable Integration for Peak **□** Shift & Back-up (Mar 2019)



✓ Increasing effectiveness of power consumption that benefit environment



#### GPSC Energy Storage System Projects Information and Status:

Туре	Customer	Capacity	Status
Residential	Chiang Mai U	10kW/17kWh	
♣ Industrial	GCL	625kW/625kWh with 2MWp solar	
♣ Industrial	GC	250kW/1.5MWh	=
Smart City	VISTEC	1MW/1MWh	-

Complete Contructing



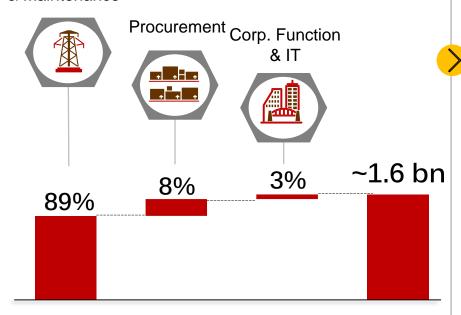
## **Expected Synergy Benefit**



Phase 1

## EBITDA Contribution Per Annum<sup>/1</sup> Identified in Phase 1

## Operations & Maintenance



Note: 1. Recurring EBITDA synergy value based on current portfolio

#### 1. Recurring Benefit in Phase 1

+1.6 bn
Ramp up with full
EBITDA<sup>1</sup> contribution
by 2024



Phase 1

3. Further Identification in Phase 2

2. Additional One-time Benefit

+2.5 bn
One-time
CAPEX Avoidance

Additional uplift from Growth Initiatives

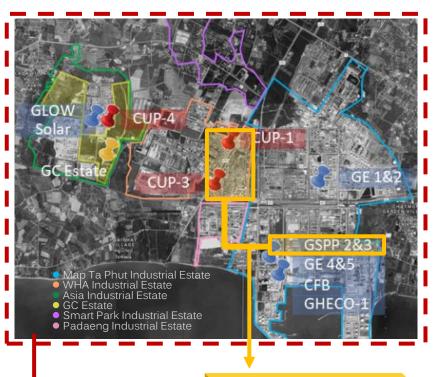
For 200 MW growth in MTP



## Quick wins & Big wins



Power and Steam Integration leads to cost savings and more capacities to serve new demand



#### Big-win

Full Integration from Power and Steam Integration

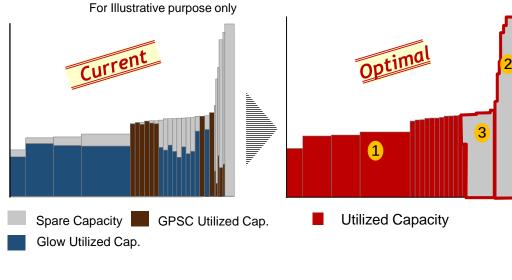
• Rebalance production to optimize cost

#### Quick-win

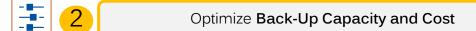
Immediate benefits from Power and Steam Integration

Reduce standby time

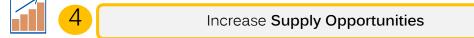
#### Marginal cost per unit (THB / MWheq)













## **Growth Platform Strengthened by Synergies**



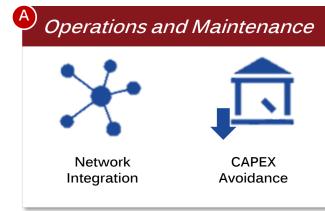
## 'Larger and Stronger Power House'

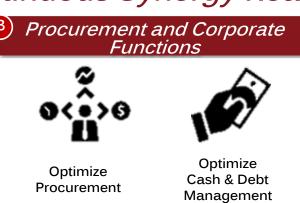






## 'Continuous Synergy Realization'







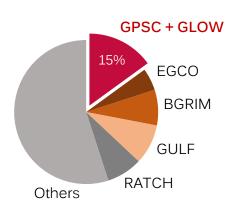
## 1. Leadership Position in SPP



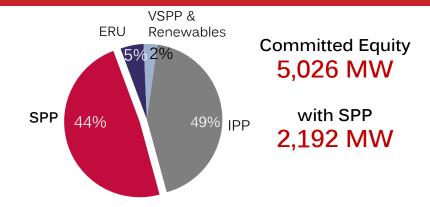
#### SPP Market Share by Installed Equity MW/1

## Thailand's largest SPP player

with strong resources and network reliability



#### GPSC's Committed Portfolio/2



Note: 1. Data source from companies' website and ERC as of July 2019

2. Based on 100% in GLOW

## SPP Replacement Project: Stage 1 and 2 Projects (Tentative only)

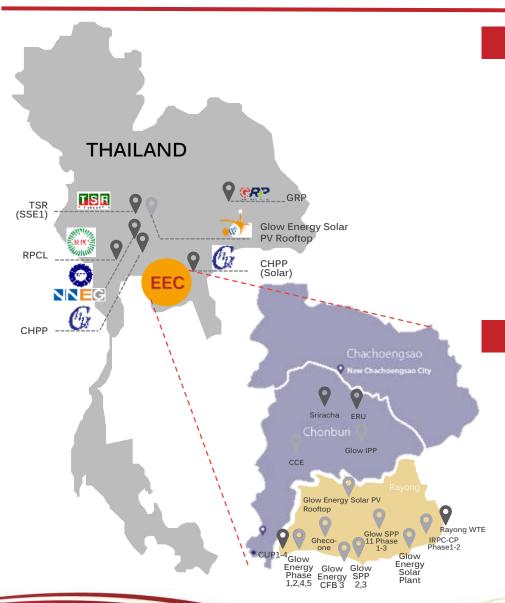
Plant	Power (MW)	Steam (TPH)	Max. EGAT PPA	Notice to proceed	SCOD			
Stage 1								
GEN Phase 2	192	300	30 x 2	2020	2022			
Stage 2								
GSPP2	192	300	30 x 2	2022	2024			
GSPP3 (Coal)	120	168	30 x 2	2022	2024, 25			
GSPP11#1	80	-	30 x 1	2023	2025			
Total	584	768						

Source: Glow Analyst Meeting Q1/2019

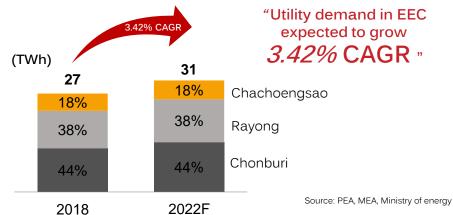


## 2. Solid growth platform and Expansion in EEC





#### Capture solid growth in EEC



#### Supportive Industrial Customers Landscape



>5 Industrial estates



#### >5 Industries

- Petrochemical
- Chemical
- Refinery
- Steel
- Industrial gas
- ~75 companies
- ~120 plants & facilities

#### **Customer needs**

Reliability

Cost competitiveness

Backup support

Flexibility



## 3. Stronger HR capabilities



#### **Human Resource Key Enablers**



- Culture Alignment
- Growth Mindset
- Leadership Development
- Strengthening Core Competencies
- Employee Engagement
- People System Alignment

#### **Group's Objectives**

#### Selected Growth

- Core and project management Expertise
- Technical Expertise
- International BD talents
- M&A, Legal & Financial







#### S Curves and Digitization

- Dedicated digital energy team
- Technical Expertise
- System integrator / micro-grid
- New Initiatives







GPSC Growth and Strategic Direction



Update of projects



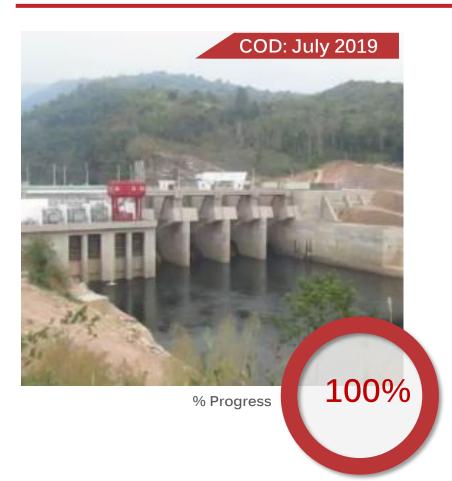
**Equity Offering** 



Financial Performance

## Nam Lik 1 Power Company Limited (NL1PC)





#### **PROJECT SUMMARY**

**TYPE** 

**ELECTRICITY (MW)** 



Run-of-River Hydropower Plant 64.7

**LOCATION** 

**CUSTOMER** 

Northern of Vientiane, Lao PDR







Electricite Du Laos (EDL) (63.8 MW for 30 years from signing date)

**GPSC HOLDING** 

**PROJECT UPDATE** 

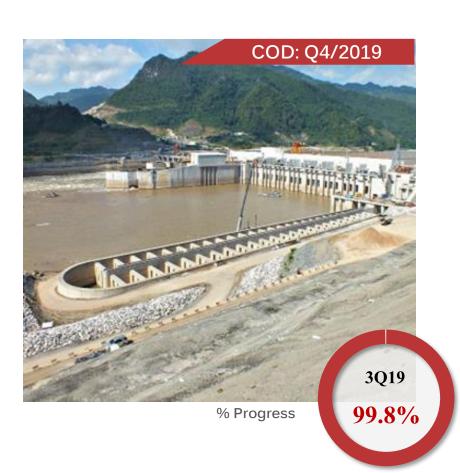
40%

Of total share

• Overall construction and commissioning test was completed.

## Xayaburi Power Company Limited (XPCL)





#### **PROJECT SUMMARY**

#### **TYPE**

#### **ELECTRICITY (MW)**





1,285

#### LOCATION

#### **CUSTOMER**

Lao PDR





• EGAT (1,220 MW)



Electricite Du Laos (EDL) (60 MW)

#### **GPSC HOLDING**

#### **PROJECT UPDATE**

25%

Of total share

- The main construction tasks, such as power house, intermediate block, fish ladder and 500 kV transmission line were mostly completed.
- The commissioning test of each unit has been in progress in order to sell electricity to EGAT during the Unit Operation Period (UOP).

## CENTRAL UTILITY PLANT 4 PSC: CUP4 (THAILAND)



#### **PROJECT SUMMARY**

#### **TYPE**

**ELECTRICITY (MW)** 

STEAM (T/h)



Gas-fired Cogeneration

45

70

#### **LOCATION**

#### **CUSTOMER**

Asia Industrial Estate, Rayong



Industrial users in Asia Industrial Estate and neighboring industrial estate





#### **GPSC HOLDING**

#### PROJECT UPDATE

100%
Of total share

- Main installations and erections have been completed, to prepare for the following unit test and commissioning.
- The progress of the inter-connection of power and steam pipeline has been achieved over 90%.
- Next activity will be integration test and commissioning.



## Nava Nakorn Electricity Generation (NNEG) Expansion Project





#### **PROJECT SUMMARY**

#### **TYPE**

#### **ELECTRICITY (MW)**

#### STEAM (T/h)

Gas Cog

Gas-fired Cogeneration Expansion 60

10

Total

185

40

#### **LOCATION**

#### **CUSTOMER**

Nava Nakorn Industrial Promotion Zone, Pathumthani



• Industrial



• EGAT (SPP Firm 90 MW for 25 years)



#### **GPSC HOLDING**

#### PROJECT UPDATE

30% Of total share Piling work was completed

 Main tasks such as engineering, foundation and procurement work for machines and equipment were executed as planned.

## Rayong Waste to Energy **PSC** (WTE)





#### **PROJECT SUMMARY**

**TYPE** 

**ELECTRICITY (MW)** 

RDF (T/day)





Waste

300

**LOCATION** 

**CUSTOMER** 

Rayong





Provincial Electricity Authority (PEA)



#### **GPSC HOLDING**

100% Of total share

#### **PROJECT UPDATE**

- The RDF Project construction has been completed since 2018 while the RDF Power Plant Project construction began on April 2019.
- The project is expected to COD in Q2/2021.



## ERU as a power and steam SPSC supporting unit of CFP Project

#### PROJECT SUMMARY

TYPE ELECTRICITY (MW)

STEAM (T/h) GPSC HOLDING

**PROJECT DESCRIPTION** 

Pitch

250

175

100%
Of total share

 The Energy Recovery Unit (ERU): the plant which uses pitch as the main fuel feed to generate power, steam and other Products to the CFP Plant

**LOCATION** 

**CUSTOMER** 

Laem Chabang Port















GPSC Growth and Strategic Direction



Update of projects

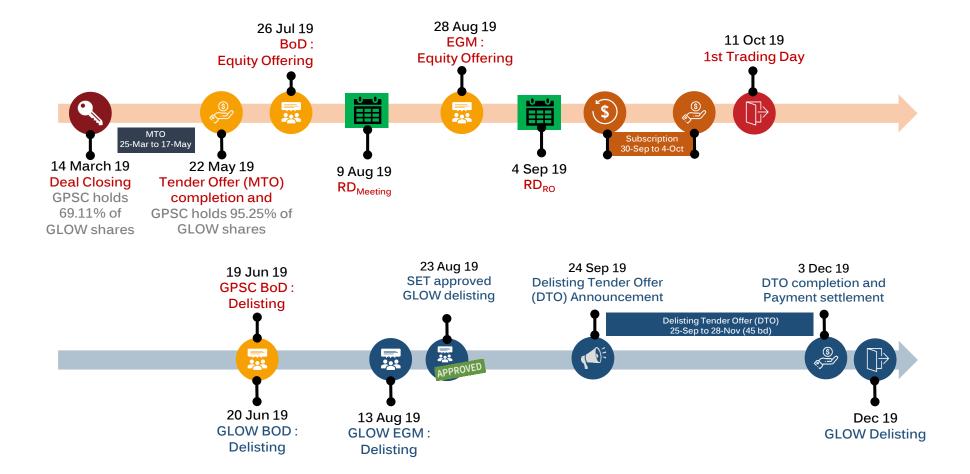


## **Equity Offering**



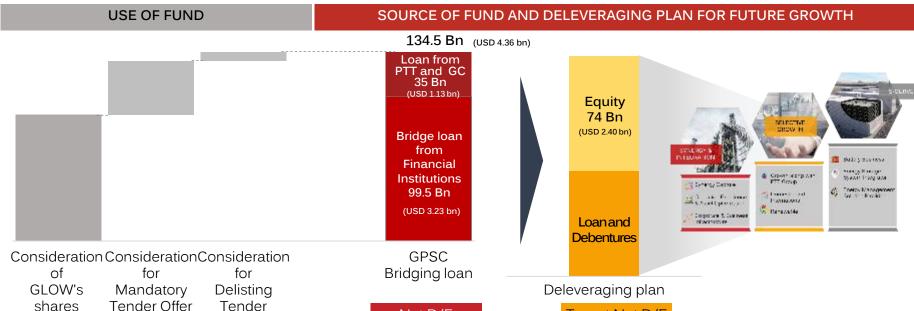
Financial Performance

## Timeline: Equity Offering and GLOW Delisting





## Use and Source of Fund with Deleveraging Plan



#### **USE OF FUND FOR FUTURE GROWTH**

26.14%

Offer 4.75%

for 69.11%

- GPSC acquired shares of GLOW, equivalent to 69.11% from ENGIE Global Developments.
- GPSC completed the payment amounting to THB 93,000 million in total.
- GPSC has obtained accumulatively 95.25% and will tender the remaining shares via Delisting Tender Offer by Dec 2019

#### SHORT-TERM PLAN

Net D/E

3.89X

GPSC secured the shortterm loan at THB 134,500 million from PTT, GC and Financial institutions.

Target Net D/E 1X

#### LONG-TERM FINANCIAL PLAN

- After the capital restructuring plan, GPSC will repay short-term loan with debentures/long-term loan. equity injection, and net dividend payment from GI OW
- The fund will also be used in investments for future growth, including ERU, Malacca and SPP Replacement Projects

## **Equity Offering Summary**

#### **Objectives**



Achieve THB 74 bn as required



Completion by 2019



**Optimize Free-float** 

#### Right Offering



Giving rights to existing shareholders (no control dilution if rights are exercised)



Allow oversubscription for fund raising completion objective



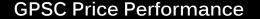
Offered at discounted market price to attract existing shareholders to subscribe

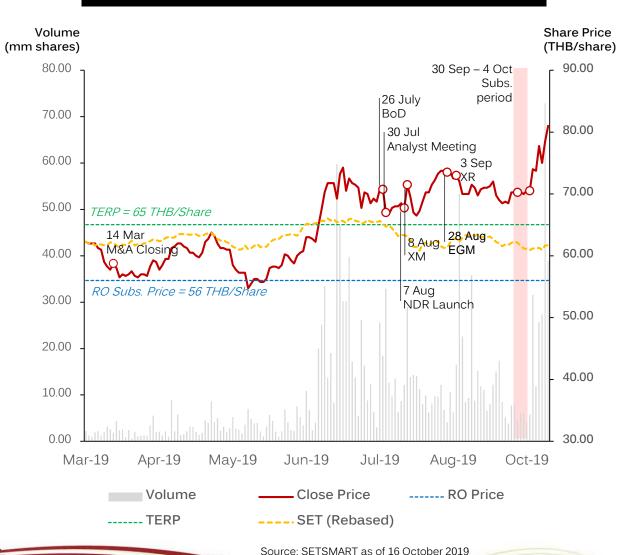


Appropriate method for meeting fund raising in timely manner



## The successful of Right Offering





	Right	Offering
RO A	mount	THB 74,000 million
RO Si Price	ubscription	THB 56 per share
Disco VWAF (THB		20%
Allotte	ed Shares	1,321 million shares
	ation Ratio New)	1:0.8819

# Oversubscription with excess demand from minority

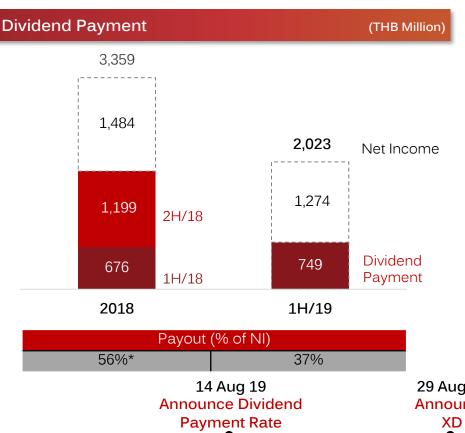
- Minority subscription of 115.6% of total minority right
- Total subscription proceed of <u>THB 76,351 mm</u> (excl. PTT oversubscription)

# Successful marketing effort results in strong after-event price performance

- Price continuously increase after Analyst Meeting and NDR launch (+20% to-date)
- Price has continuously been trading above TERP (price dilution impact was negated by market demand)



## GPSC Announce Interim Dividend Payment



Dividend Policy: Minimum dividend at the rate of not less than 30 percent of the net profits according to the financial statements of the Company after the deduction of tax, reserved funds as required by law (with additional conditions)

### GPSC Announce to pay dividend of THB 0.50 per Share

GPSC announced on the 14<sup>th</sup> August 2019 that the company will pay dividend of THB 0.50 per share aggregating to an amount of THB 749 Million or 37% of the total net profit for the company of 1H/2019

The dividend payment is the result of:

- ✓ Successful acquisiton of GLOW
- ✓ The better operating performance in 1H/2019
- ✓ The continuous growth of GPSC with 4 projects that is expected to COD within 2019 and 2020 including NL1PC, XPCL, CUP4 and NNEG





2019 Timeline





GPSC Growth and Strategic Direction



Update of projects



**Equity Offering** 



**Financial Performance** 

# Key Financial Highlights Q2/2019

Key financial highlights



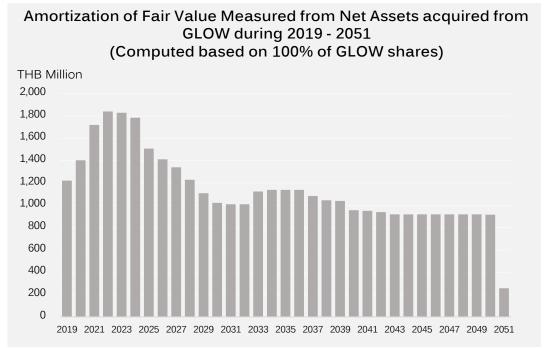
## The better performance is mainly due to:

- ✓ The first full quarter recognition of GLOW's Independent Power Producer (IPP) and Small Power Producer (SPP) performance
- ✓ The consistency of GPSC's and GLOW's sales of both electricity and steam to industrial customers



# Fair Value Measurement of Net Assets from the Acquisition of GLOW

Items	Book Value of GLOW (THB Million)	Fair Value of GLOW (THB Million)	Differential Value (THB Million)	
Assets	107,655	155,500	47,845	
Liabilities	(56,246)	(66,497)	(10,251)	
Net Assets of GLOW at 14 March 2019	51,409	89,003	<b>37,594</b> (USD 1,219 mm)	
Non-Controlling interests at 30.89%		(32,092)		
Total Net Asset obtained GLOW at 69.11%		<b>56,911</b> (USD 1,845 mm)		
Goodwill		<b>36,090</b> (USD 1,170 mm)		
Proportion of acquisition cost 69.11%		<b>93,001</b> (USD 3,015 mm)		



GPSC has completed the acquisition of 69.11% on 14 March 2019 at a total of THB 93,001 million, the company has measured the fair value of GLOW net assets as follow:

- The fair value uplift of THB 37,594 million from Purchase Price Allocation (PPA)
- The fair value recognition of net assets acquired from GLOW will be amortized yearly (based on the remaining period of the contract, 5 to 31 years).
- Goodwill will be subjected to an impairment test on a yearly basis.

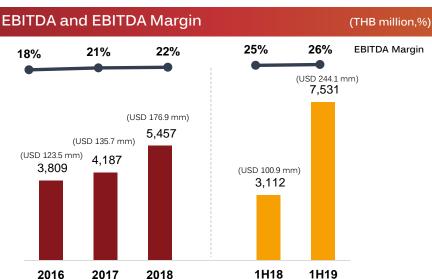
Note: Use FX = 30.846 THB/USD; the w.a. selling rate announced by the BOT on 15 Aug 2019

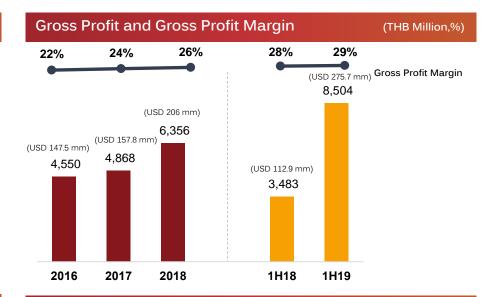


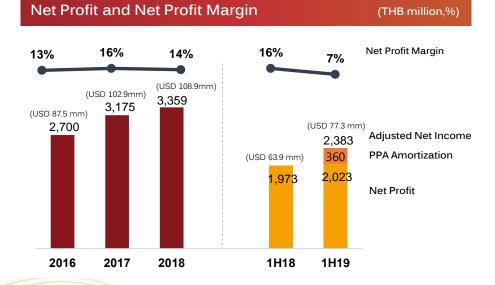
## **Improving Financial Performance**

(THB million)







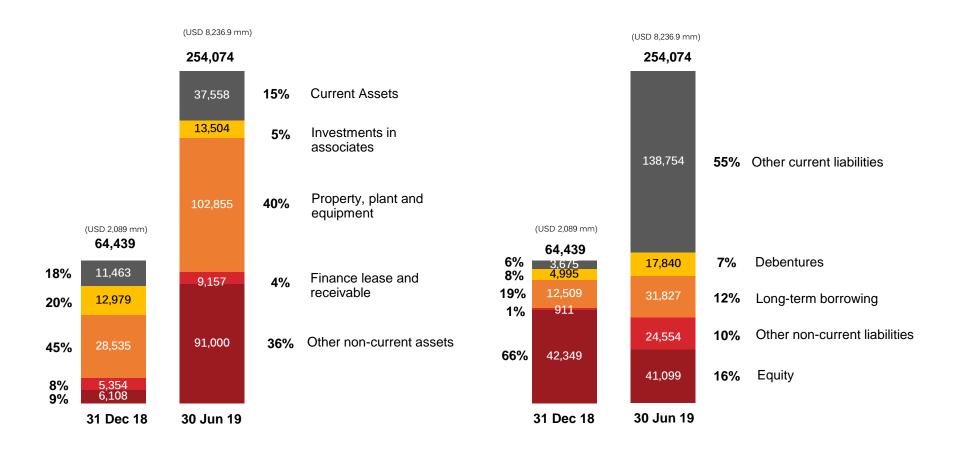




Revenue

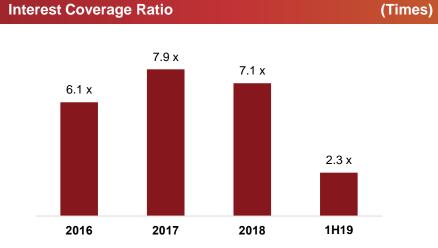
## Solid Financial Position Post Acquisition of GLOW

Total Assets (THB million) Total Liabilities & Shareholders Equity (THB million)



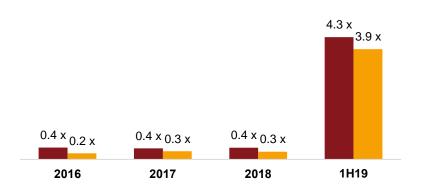


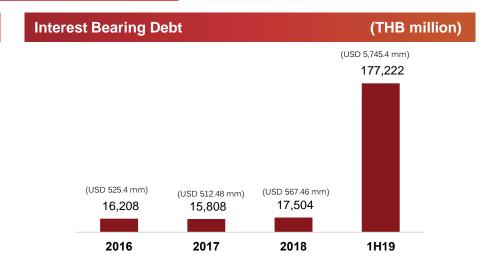
## Solid Financial Position Post Acquisition of GLOW



Total D/E and Net Debt/ Equity ratio

■Interest Bearing Debt to Equity





#### **Deleveraging Plan**

(Times)



THB 134.5 billion

Loan from
PTT and GC
THB 35 billion

Bridge loan
from
Financial
Institutions
THB 99.5 billion

GPSC secured the short-term loan at THB 134,500 million from PTT, GC and Financial Institutions.

## Target Net Interest Bearing Debt to Equity = 1x

(USD 4.4 bn)

THB 134.5 billion

Equity
THB 74 billion

Loan and
Debentures
THB 60.5 billion

**Deleveraging Plan** 

Note: 1) Interest bearing debt / Equity = Interest bearing debt / Total equity

- 2) Net interest bearing debt / Equity = Total interest bearing debt minus cash and cash equivalents, restricted accounts and temporary investments / Equity
- 3) Interest coverage = EBITDA / Interest expenses





# **THANK YOU**

### **IR Contact**

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## **Well-versed Board of Directors**

### Our directors have mix of skills and experiences to deliver meaningful growth at GPSC



#### Pailin Chuchottaworn

- Independent Director/ Chairman of the Board, GPSC
- Former Deputy Minister of Transport
- Former President and CEO of PTT Public Company Limited
- Former Learned Commissioner, The Securities and Exchange Commission
- Former Director, Power of innovation and power of learning
- Former Director, Bangkok Bank Public Company Limited



#### Kurujit Nakornthap

- Independent Director / Chairman of the Nomination and Remuneration Committee/ Chairman of the Corporate Governance Committee, GPSC
- Independent Director, Padaeng Industry Public Company Limited
- Former Permanent Secretary, Ministry of Energy
- Former Director and Chairman of the Board, Electricity Generating Authority of Thailand



#### Payungsak Chartsutipol

- Independent Director / Chairman of the Audit Committee and the Risk Management Committee, GPSC
- Former Chairman of the Corporate Governance Committee, GPSC
- Former Chairman, Board of Executive Directors, Krungthai Bank Public Company Limited
- Former Chairman, Federation of Thai Industries



#### Maj.Gen. Chaowalek Chayansupap

- Independent Director / Member of Audit Committee/ Member of the Nomination and Remuneration Committee, GPSC
- Former Member of the Corporate Governance Committee, GPSC
- · Former Army Expertise, Royal Thai Army
- Former Deputy Infantry Center Commandant, Royal Thai Army



#### Nicha Hiranburana Thuvatham

- Independent Director / Member of the Corporate Governance Committee, GPSC
- Deputy Secretary-General to the Prime Minister for Administrative Affairs. Office of the Prime Minister
- Deputy Director, Prime Minister Delivery Unit



#### Boonchai Chunhawiksit

- Director, GPSC
- Senior Executive Vice President, Upstream Petrochemical Business PTT Global Chemical Public Company Limited



## Well-versed Board of Directors (Cont'd)

### Our directors have mix of skills and experiences to deliver meaningful growth at GPSC



#### Wittawat Svasti-Xuto

- Director / Member of the Nomination and Remuneration Committee/ Member of the Risk Management Committee, GPSC
- Chief Technology and Engineering Officer, PTT Public Company Limited
- Director, PTT Global Chemical Public Company Limited
- Former Senior Executive Vice President, Innovation and Digital, PTT Public Company Limited



#### **Wuttikorn Stithit**

- Director, GPSC
- Senior Executive Vice President, Gas Business Unit, PTT Public Company Limited
- Former Executive Vice President, Natural Gas Distribution, PTT Public Company Limited
- Former Vice President, Natural Gas Wholesales Marketing, PTT Public Company Limited



#### **Wirat Uanarumit**

- Director / Member of the Risk Management Committee, GPSC
- Chief Executive Officer and President, Thai Oil Public Company Limited
- Former Chief Operating Officer, Upstream Petroleum and Gas Business Group, PTT Public Company Limited
- Former Chief Financial Officer, PTT Public Company Limited



Kongkrapan Intarajang

- Director, GPSC
- Chief Executive Officer, PTT Global Chemical Public Company Limited



## Peangpanor Boonklum

- Director / Member of the Corporate Governance Committee, GPSC
- Senior Executive Vice President / Group General Counsel, Office of General Counsel, PTT Public Company Limited



#### Bandhit Thamprajamchit

Independent Director /
Member of the Corporate
Governance Committee
Former Executive Vice
President-Manufacturing
Thai Oil Public Company
Limited



#### Chawalit Tippawanich

Director / Secretary to the Board / Member of the Risk Management Committee / President and Chief Executive Officer, GPSC Senior Executive Vice President, PTT Public Company Limited

## **Highly Experienced Management Team**

## Proven Track Record and Expertise in Thai Energy and utilities Industry



Smornchai Khoonrak EVP Operations

35 years in PTT Group Energy & utilities industry both onshore and offshore operation



**EVP**Business Development and Corporate Strategy

Teinwan

28 years in PTT Group Energy & Utilities industry



Tippawanich
President
& CEO

14 years in PTT Group
16 years in Energy &
utilities industry



**Leepagorn EVP**Asset Management

30 years in PTT Group Energy & Utilities industry



EVP
Corporate Finance and Accounting

**Boonpiraks** 

29 years in PTT Group Energy & utilities industry

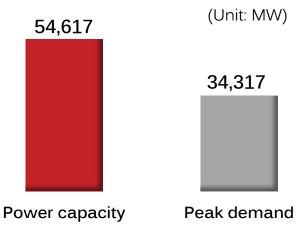


- Several senior executives have long experience working within the PTT Group and have expertise in power generating business
- Rotation policy of key staff within the PTT Group helps foster closer linkage with key
   shareholders in the company
- Succession planning encourage talented employees and to ensure continuity of strategies
- PTT Group regular meetings drive synergies between the key subsidiaries of the Group View

## Summary of PDP 2018

### **Thailand Power Statistic**

as of September 2018



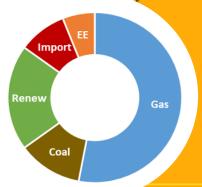
### **Implication**

- Consideration on new demand and reserve capacity by regions will create opportunities for new round IPP bidding. Western region should be the first lot within 2019.
- This PDP revision is possible to adjust due to new AEDP&EEDP, study on smart grid study, energy storage, SPP power pool, private PPA are not finished, therefore the next revision will be launched recent year.



#### **Demand**

- System demand is not changed significantly.
- National demand (System demand plus Captive demand (IPS)) will be considered in PDP instead of only System demand as earlier.
- Supply will be considered by Regions.



#### **Fuel mix**

- Natural gas returns to be a major roles but Coal is limited.
- Renewable portion is increased especially in Private Solar however, most of all will be moved to mid-end PDP's period.
- Import power is not changed significantly.



#### Reserve Margin

- Change concept to determine safety margin of power supply, from Dependable capacity to Reliable capacity.
- Criteria of Reliable capacity shall be always higher than System demand



# Comparison of Power Generation by Source of Fuel

(Unit: %)

Source of Fuel	PDP 2015 (in 2036)	New PDP 2018 (in 2037)
Natural Gas	37	53
Coal / Lignite	23	12
Hydro Power	15	9
Renewable	20	20
Nuclear	5	-
Others	0.1	0.06
Energy efficiency	-	6

Source: Ministry of Energy



## **Power Plants Portfolio of GPSC**

Name	Туре	Total capacity	Equity Power capacity	Equity Operating Power	Steam (T/H)	Industrial water	Direct shareholding	COD	Tenor
		(MW)	(MW)	capacity (MW)	(,	(Cu.m/H)	(%)		
IN OPERATION									
IPP									
Huay Ho	IPP	152	102	102	-	-	GLOW (67%)	1999	30
Sriracha	IPP	700	700	700	-	80	GPSC (100%)	2000	25/2025
Glow IPP	IPP	713	677	677	-	-	GLOW (95%)	2003	25
RPCL	IPP	1,400	210	210	-	-	GPSC (15%)	2008	25/2033
GHECO-One	IPP	660	429	429	-	-	GLOW (65%)	2012	25
XPCL	IPP	1,285	321	-	-	-	GPSC (25%)	2019	29/2048
Total IPP		4,910	2,439	2,118	-	80			
SPP									
Glow Energy Phase 1	SPP	-	-	_	250	1,340	GLOW (100%)	1994	-
Glow Energy Phase 2	SPP	281	281	281	300	1,180	GLOW (100%)	1996	3
Glow Energy Phase 4	SPP	77	77	77	137	2,050	GLOW (100%)	2005	25
Glow Energy Phase 5	SPP	328	328	328	160	, -	GLOW (100%)	2011	-
Glow SPP 2/ GLOW SPP 3	SPP	513	513	513	190	150	GLOW (100%)	1999	25
Glow SPP 11 Phase 1	SPP	120	120	120	-	360	GLOW (100%)	2000	25
Glow SPP 11 Phase 3	SPP	42	42	42	-	-	GLOW (100%)	2006	-
Glow SPP 11 Phase 2	SPP	110	110	110	-	212	GLOW (100%)	2012	25
CUP-1	SPP	226	226	226	890	720	GPSC (100%)	2006	10-
									15/2021++
CUP-2	SPP	113	113	113	170	510	GPSC (100%)	2008	15/2022++
CUP-3	SPP	-	-	-	280	770	GPSC (100%)	2009	15/2023++
Glow Energy CFB 3	SPP	85	85	85	79	-	GLOW (100%)	2010	<u>-</u>
BIC-1	SPP	117	29.25	29.25	5	-	GPSC (25%)	2013	25/2038
BIC-2	SPP	117	29.25	29.25	5	-	GPSC (25%)	2017	25/2042
IRPC-CP Phase 1	SPP	45 105	23	23	86.7	-	GPSC (51%)	2015	25/2040
IRPC-CP Phase 2	SPP	195	99.4	99.4	66.3	-	GPSC (51%)	2017	25-27/2044

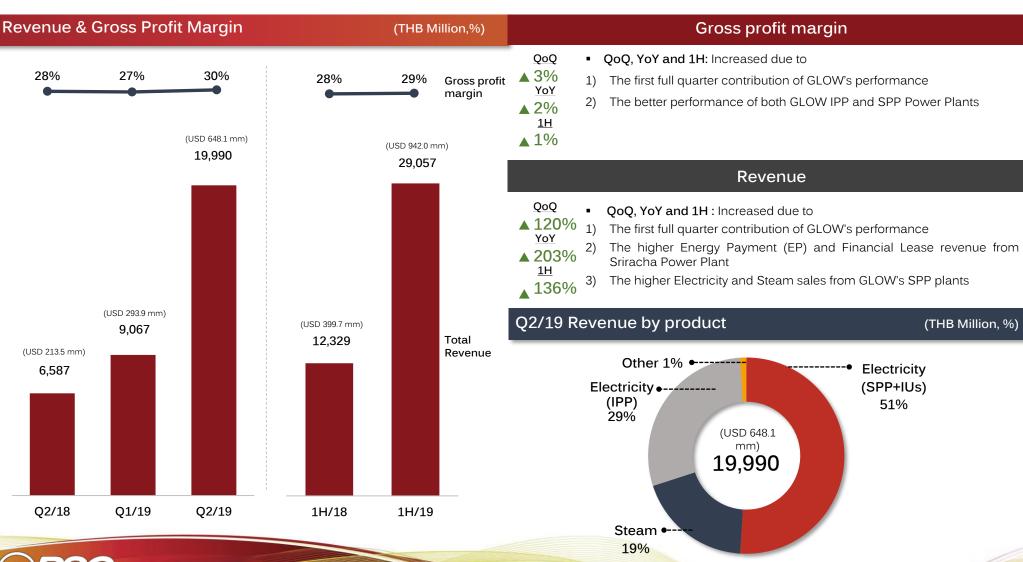


# **Power Plants Portfolio of GPSC**

Name	Туре	Total capacity (MW)	Equity Power capacity (MW)	Equity Operating Power capacity (MW)	Steam (T/H)	Industrial water (Cu.m/H)	Direct shareholding (%)	COD	Tenor
IN OPERATION									
NNEG	SPP	125	38	38	9	-	GPSC (30%)	2016	25/2041
NNEG Expansion	SPP	60	18	-	3	-	GPSC (30%)	2020	25/2041
Rayong Expansion (CUP-3)	SPP	15	15	-	-	-	GPSC (100%)	2019	n/a
Rayong Expansion (CUP-4)	SPP	45	45	-	70	-	GPSC (100%)	2019	-
Total SPP		2,614	2,192	2,114	2,701	7,292			
VSPP and others									
CHPP	VSPP	5	5	5	-	-	GPSC (100%)	2008	30/2038
CHPP (Solar)	VSPP	5	5	5	-	-	GPSC (100%)	2016	2041
Glow Energy Solar Plant	VSPP	1.55	1.55	1.55	-	-	GLOW (100%)	2012	20-25
TSR (SSE1)	VSPP	80	32	32	-	-	GPSC (40%)	2013	25/2038
Glow Energy Solar PV Rooftop	VSPP	0.87	0.87	0.87	-	-	GLOW (100%)	2019	15
Glow Energy Solar PV Rooftop	VSPP	1	1	1	-	-	GLOW (100%)	2019	15
ISP1	Solar	20.8	20.59	20.59	-	-	GPSC (99%)	2017	20/2037
Solar Project	VSPP	39.5	39.5	39.5	-	-	GPSC (100%)	2014-15	2039/2040
NL1PC	Hydro	65	26	-	-	-	GPSC (40%)	2019	27/2044
Chonburi Clean Energy (CCE)	VSPP	8.6	2.87	-	-	-	GLOW (33%)	2019	20
Rayong WTE	VSPP	9.8	9.8	-	-	-	GPSC (100%)	2021	18/2039
Total VSPP and others		237	145	106	-	-			
ERU									
ERU	Cogen	250	250	-	175	-	GPSC (100%)	2023	25/2048
Total ERU		250	250	-	175	-			
Total capacity		8,011	5,026	4,338	2,876	7,372			

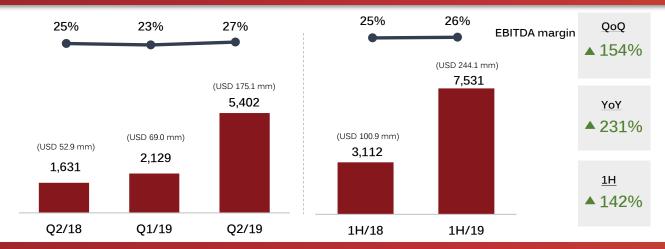


# Q2/2019 Financial Performance Summary (1/2)



# Q2/2019 Financial Performance Summary (2/2)

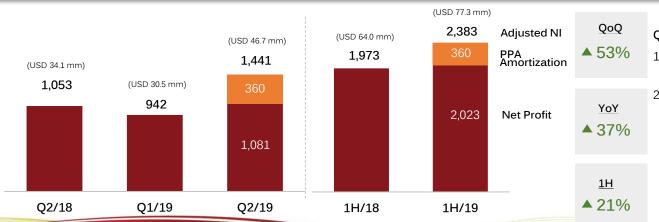
### EBITDA and EBITDA Margin (THB Million, %)



QoQ, YoY and 1H: Increased mainly as a result of the immediate recognition of GLOW's performance after the acquisition of GLOW including Independent Power Producer (IPP), Small Power Producer (SPP) and Very Small Power Producer (VSPP) and Others.

### Net Profit and Adjusted Net Income

(THB Million)



QoQ, YoY and 1H: Adjusted Net Income increased due to

- 1) The immediate first full quarter recognition of GLOW's performance after the acquisition
- The increase in net profit by 15% showing that both GPSC and GLOW has shown consistency in the sales of both electricity and steam to industrial users

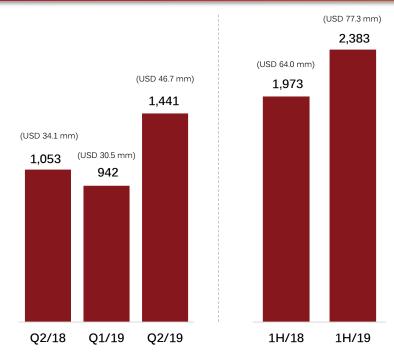
# Adjusted Net Income increased as a result of the first full quarter acquisition of GLOW

Adjusted Net Income

(THB Million)

Adjusted Net Income of Q2/2019

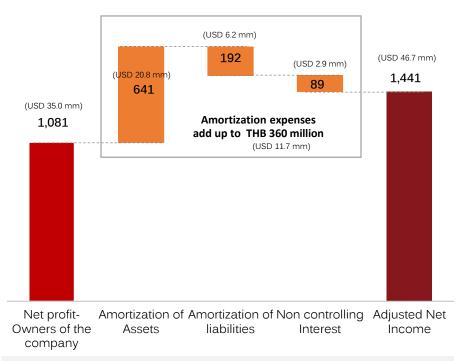
(THB Million)



**53% 53%** 

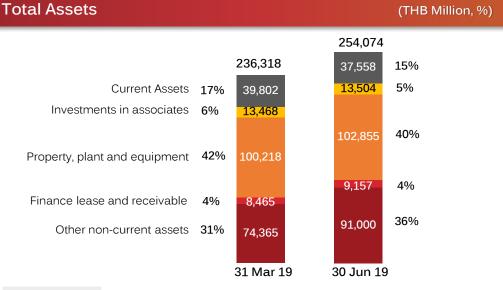
**▲** 37%

1H 21% QoQ, YoY and 1H: Increased from Q1/2019 and 1H/2018 respectively as a result of the first full quarter recognition from acquired GLOW despite the burden of interest expense from short-term loans



Adjusted Net Income is the net profit attribute to the company that
excludes the "fair value of intangible asset from the acquisition of GLOW",
the assessment of the fair value of net assets and allocation of business
acquisition cost which has been calculated backwards from 14th March
2019 (the first day that GPSC has recognize GLOW's performance in the
consolidated financial statement) according to the consolidated financial
statement of the company

## Financial Position of GPSC and Subsidiaries



Assets

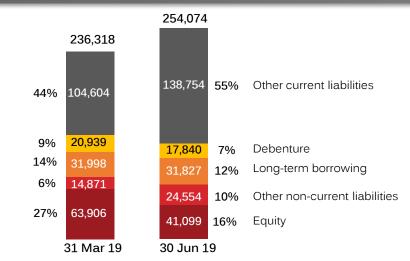
Assets

Total assets increased mainly from:

- Other non-current assets increased by THB 16,635 million or 22% due to the recording of the fair value of net asset from the acquisition of GLOW
- Property, plant and equipment: increased by THB 2,637 million or 3% after recording the fair value of net asset from the acquisition of GLOW
- Finance lease and receivable net: increased by THB 692 million or 8%



(THB Million, %)



Liabilities

**▲ 24**%

Total liabilities increased mainly from:

- Current liabilities increased mainly from an increase in shortterm loan from financial institution for the acquisition of GLOW
- Other non-current liabilities increased mainly due to the increase in deferred tax liabilities of THB 8,932 million from recording the fair value of net asset from the acquisition of GLOW
- Long-term borrowing and debentures decreased from the repayment of loans to financial institution and debenture

Equity

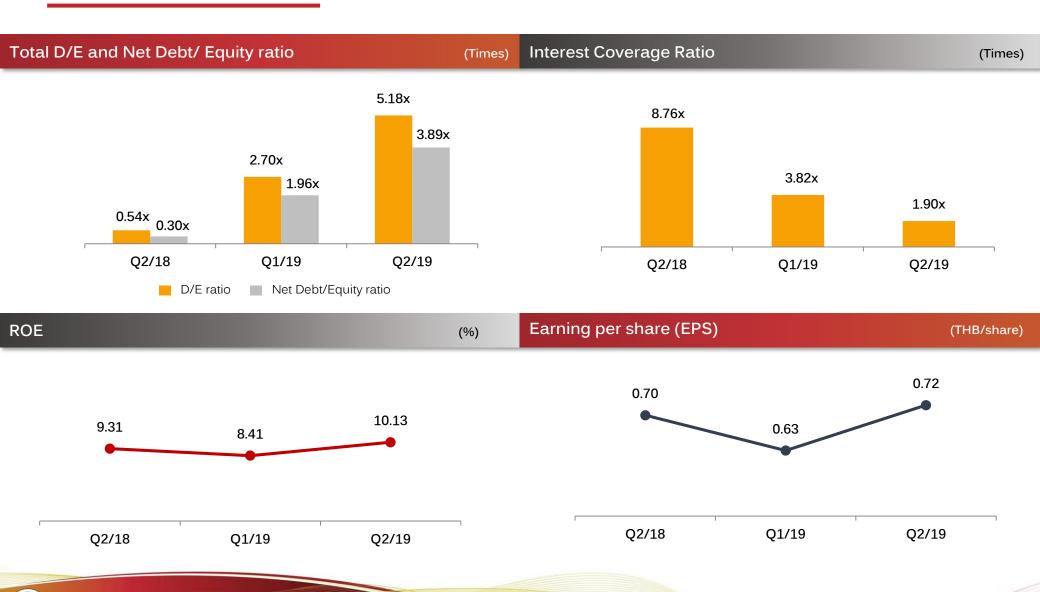
**▲** 36%

Total Equity decreased mainly from:

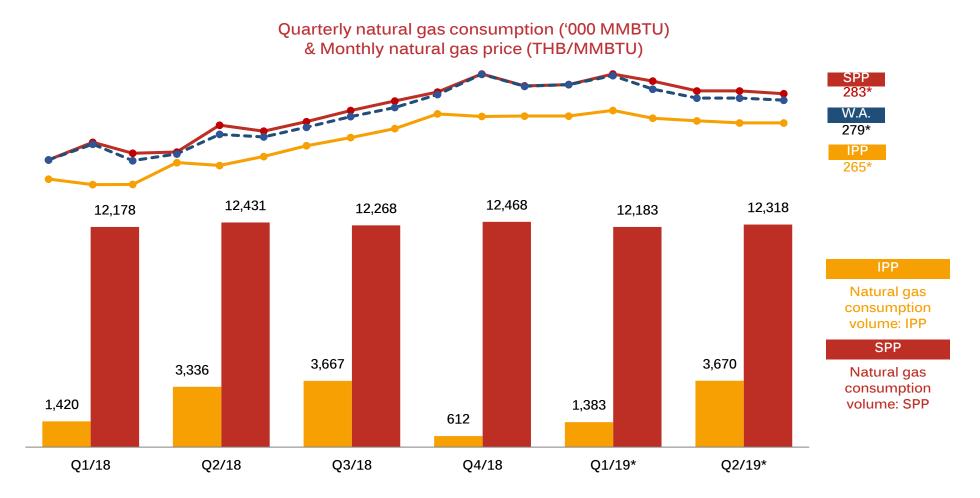
 The change in non-controlling interest and the difference from the change of investment proportion in subsidiaries resulted from the tender offer for acquisition of GLOW



# **Key Financial Ratio**



# Natural Gas Consumption vs Price Trend



Remark: Latest price as of 30 June 2019 Note: \*Excluded GLOW



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