

Q3/2022 Opportunity Day

November 18, 2022



 **GPSC**

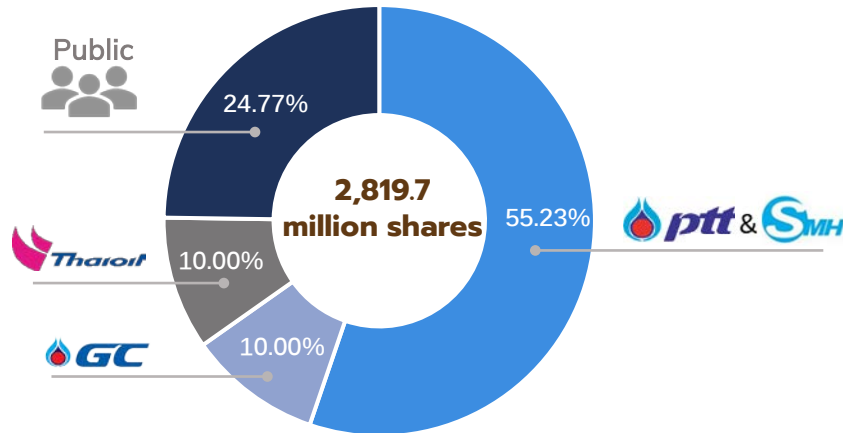


The power and smart energy flagship of PTT Group

"GPSC, The global leading innovative and sustainable power company, the core business is to generate and supply electricity and utilities to customers and also developing new S-Curve business to create value to stakeholders."

GPSC's shareholding structure

As of Sep 2022



COMPANY INFORMATION (as of Nov 16, 2022)

Business Type | Energy & Utilities listed on SET

Paid-up Capital | THB 28,197 million

Market Cap. | THB 187,512 million
(3rd in power sector)

CREDIT RATINGS

AA+

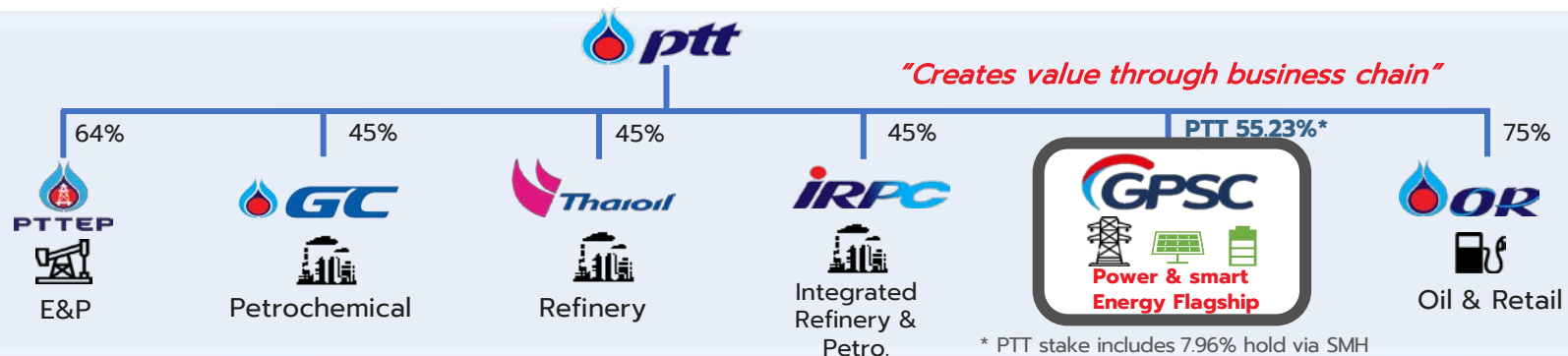


A+(tha)

BBB-

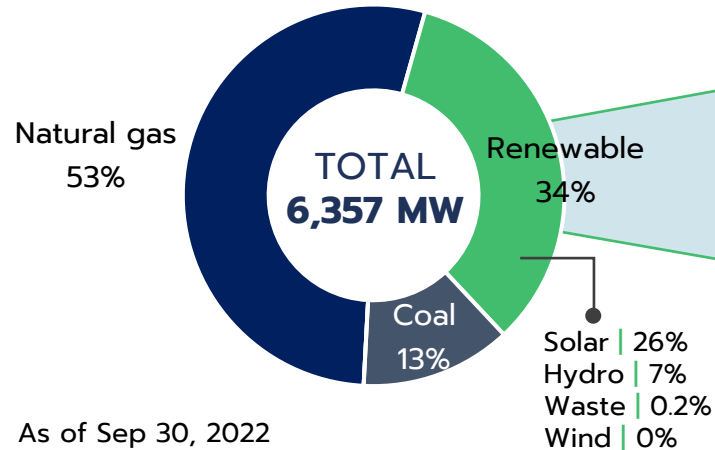
FitchRatings

PTT Group's Business

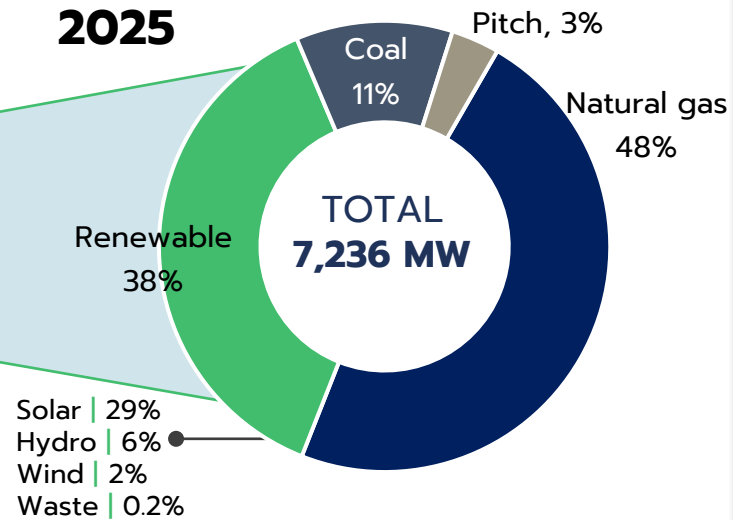


Total committed equity capacity (as of Q3/2022)*

Q3/2022



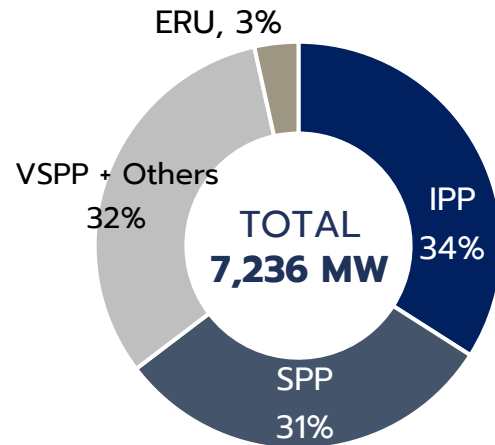
2025



Product / Services

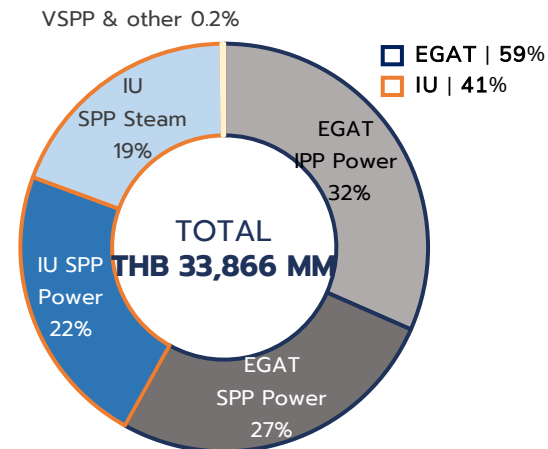
	Electricity	
	Conventional	4,512 MW
	Renewable energy	2,724 MW
	Steam	2,948 T/H
	Industrial water	7,372 Cu.m./H
	Chilled water	15,400 RT
	ESS battery**	69 MWh

By Plant type



Customer Portfolio

Q3/2022 Revenue by Customers | THB MM, %



LT OFF-TAKE CONTRACTS

- ✓ Guaranteed market and source of revenue
- ✓ Guarantee a minimum level of profit in regard to their investment
- ✓ Price adjustment formula, varying with fuel price

Note: * Total equity capacity includes Solar Power Platform (Avaada) 1,990 MW and Offshore wind farm (CFXD) 149 MW.

** Total size of ESS battery after transferred of the assets related to battery business to NUOVO PLUS which GPSC holds 49% stake.

1.

**Key Highlight &
Business Improvement**

2.

Financial Performance



1.

Key Highlight & Business Improvement

2.

Financial Performance



External Factors : What has happened so far?

Thai Economy



>> Global Covid-19 situation has been more relaxed with high number of vaccination rate in almost all regions

>> Activity to rebound after the lifting of lockdown measures and tourism should pick up after border reopening

Fuel price surge



>> The IEA reported this year's energy crisis is worse than the oil price shocks of the 1970s because it involves not just oil but natural gas and coal, as well

>> Rising fuel costs remains a massive problem for business and consumers

Global recession risks

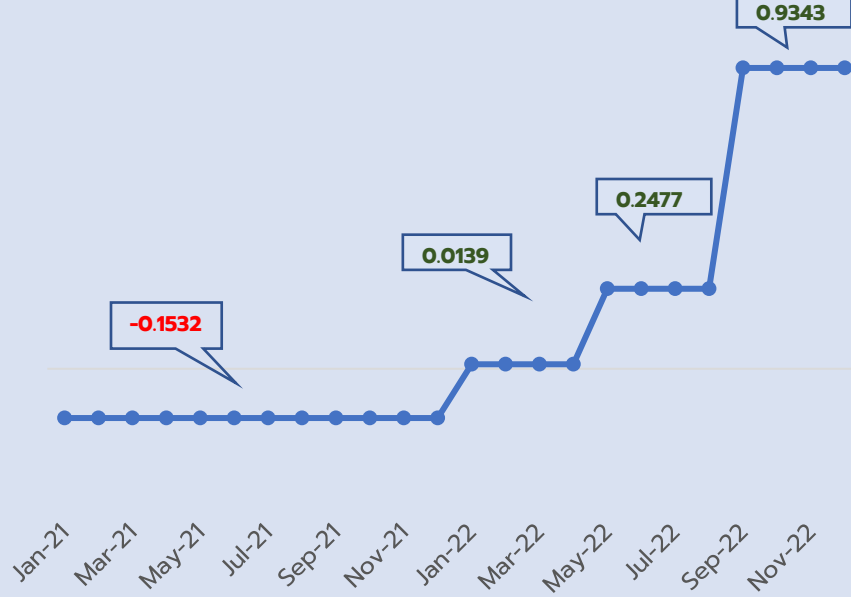


>> The cost-of-living crisis, tightening financial conditions in most regions, Russia's invasion of Ukraine, and the lingering COVID-19 pandemic all weigh heavily on the outlook.

>> Global economic activity is experiencing a broad-based and sharper-than-expected slowdown, with inflation higher than seen in several decades

Key Macro Factors : as of Sep 2022

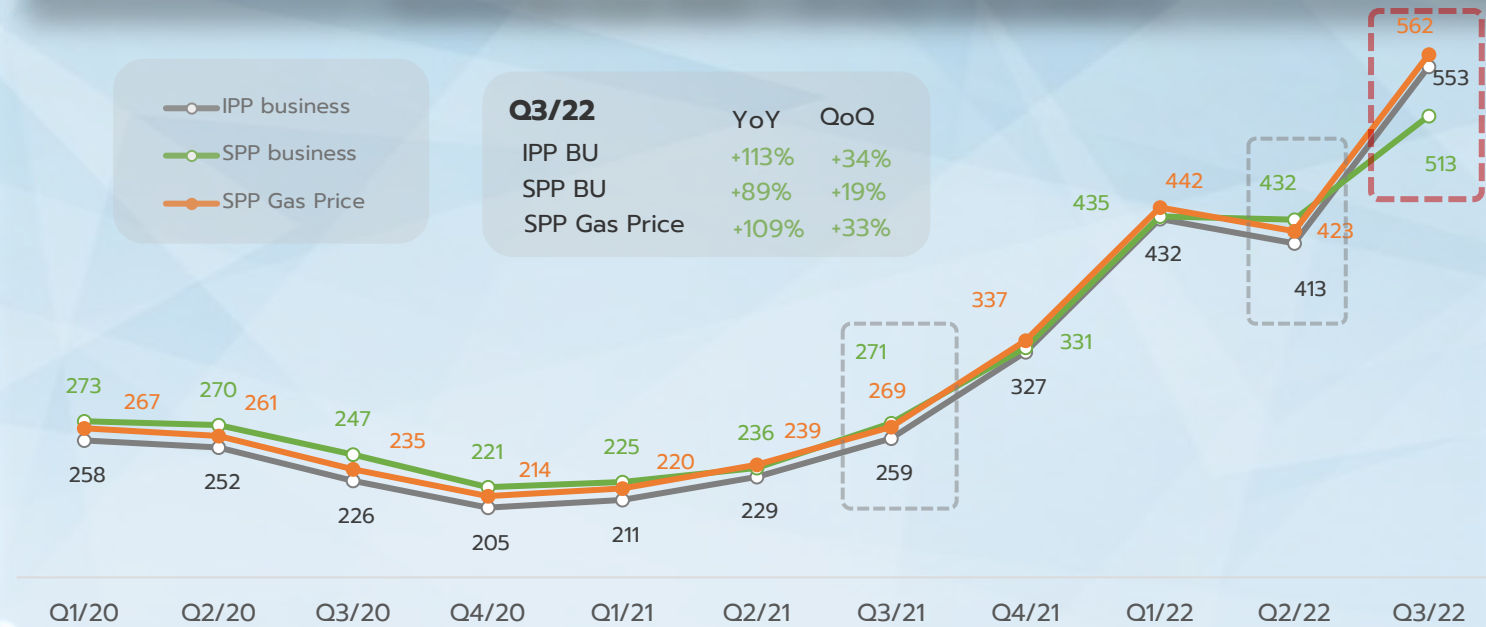
— Ft (THB/kWh)



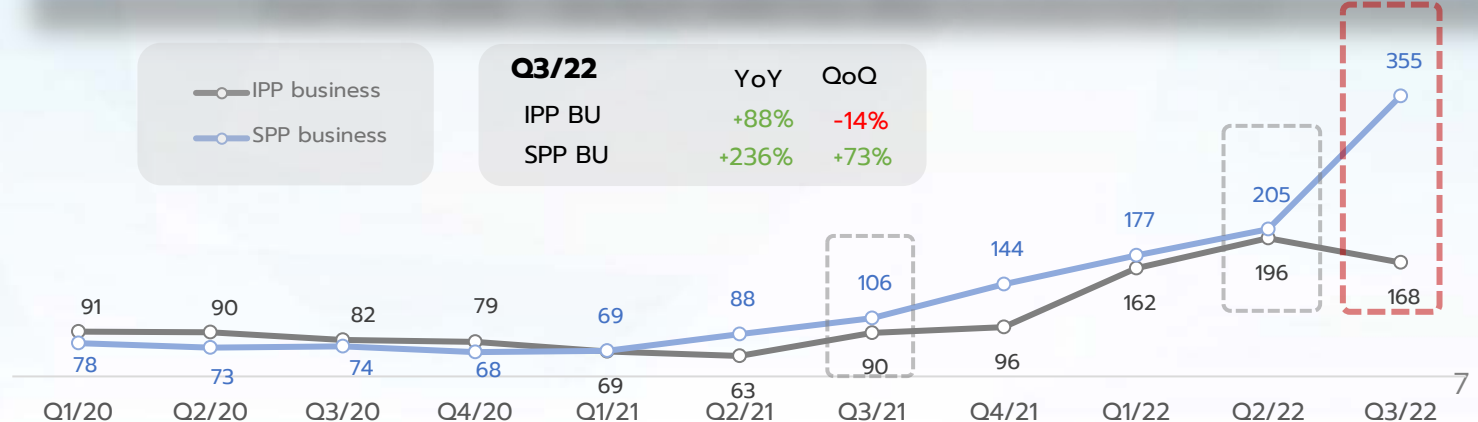
Full-quarter benefit from the new Ft rate in 4Q22

+ Ft increased from 0.2477 to 0.9343 THB/kWh in Sep-2022 (partially mitigated the impact of higher fuel costs)

Natural Gas Cost 2020 – Q3/2022 (THB/MMBTU)



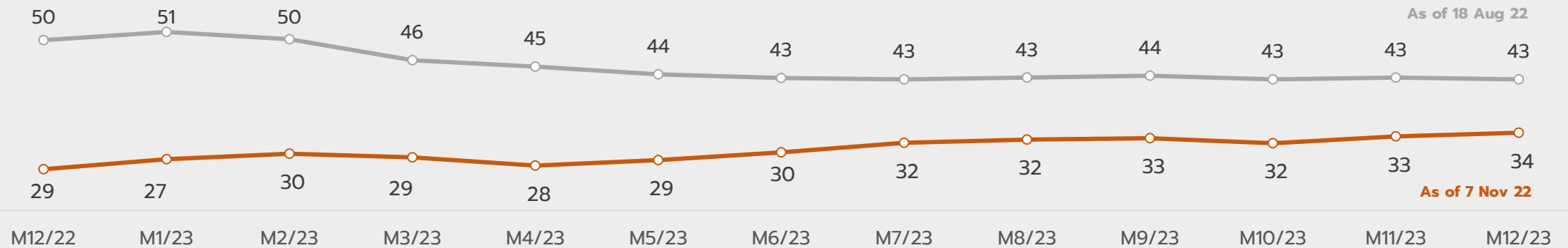
Coal Cost 2020 – Q3/2022 (USD/Ton JPU) (excluding freight costs)



Fuel Price Outlook

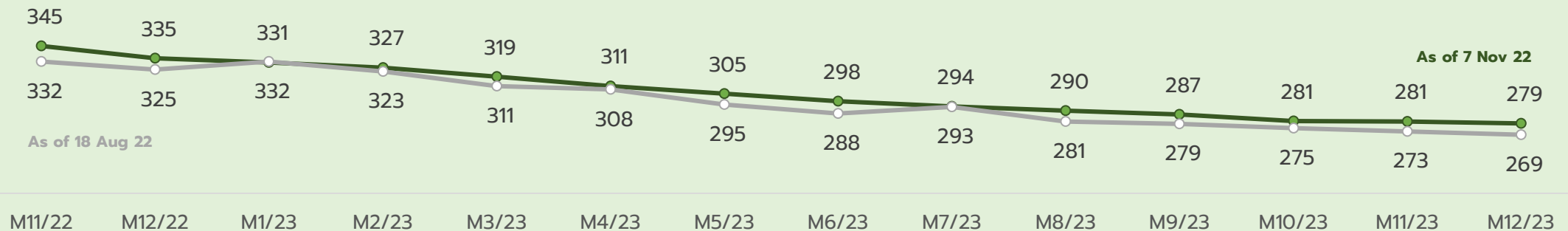
JKM Forward Curve (USD/MMBTU)

The average of JKM Forward curve in Dec22-23 dropped more than 20% from outlook in previous quarter



ICE Newcastle Coal Forward Curve (USD/Ton)

ICE Newcastle Coal Forward Curve is still in a downward trend in 2023



Strengthening financial performance & Ensuring Liquidity

- **Enhance synergy value from the acquisition of GLOW** to create greater efficiency and scale

>> Higher synergy outcome: THB 1,592 MM in 9M22 vs THB 1,092 MM in 9M21



- **Stringent cost control**

>> OPEX saving THB 396 MM from original budget in 9M22

- **Adequate Capital & Balanced Growth :**
To ensure financial liquidity and maintain financial strength

>> GPSC Treasury Center Company Limited (GPSC TC), a wholly owned subsidiary of GPSC, entered into an agreement with SMBC for **Green Loan of USD 185 MM with 10-year contract** term designated.



This will support **to scale-up green energy to over 50% of its total capacity by the year 2030**, aligning with the 4S strategy for the development of future energy projects for sustainable growth.

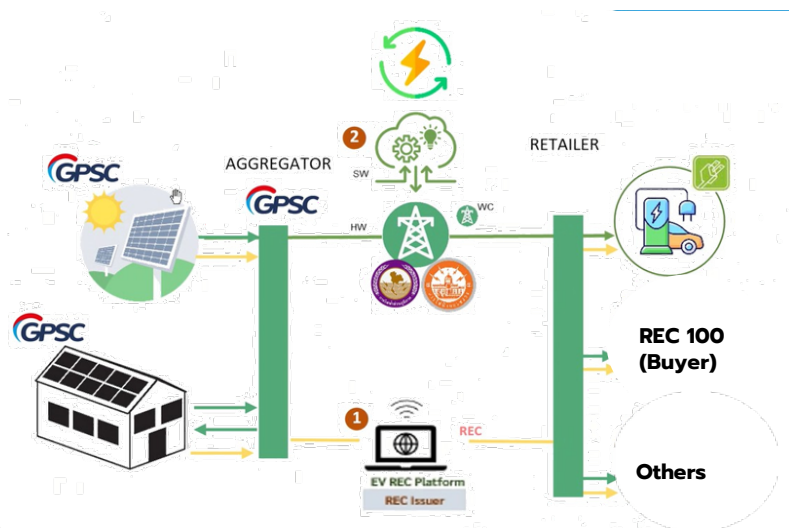
GPSC Business Improvement | Going Beyond Power

Continue business development and extend collaboration

ERC Sandbox Phase 2 for Green Innovation and Green Regulation

15 Aug 22, projects from GPSC and partners have qualified for the ERC Sandbox Phase 2

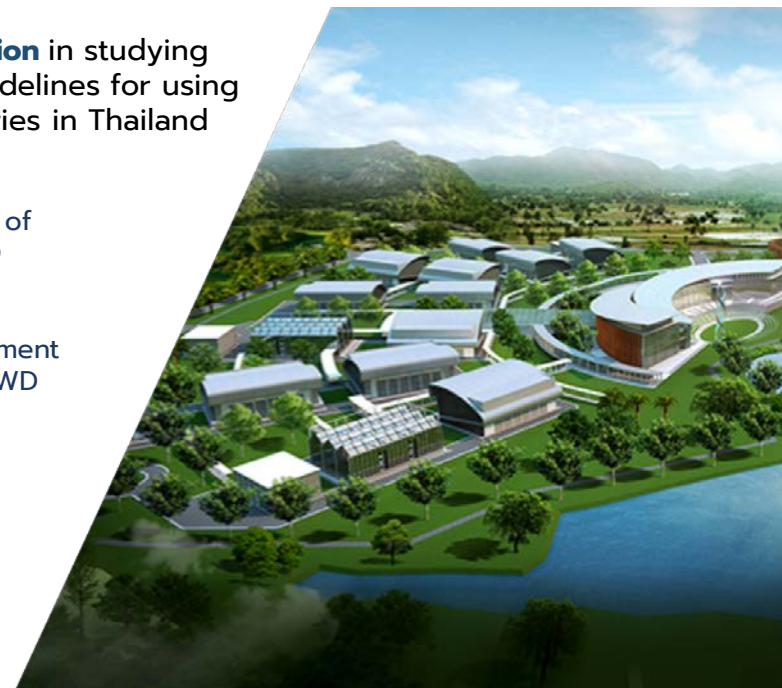
- A project to study and develop green energy trading platform and Renewable Energy Certificate (REC)
- A project to study the business model of electricity trading under the new PPA with the Third Party Access (TPA)



2 Sep 22, GPSC, PTT and WD announced collaboration in studying renewable energy development and application guidelines for using electricity in the production processes of WD factories in Thailand

- ❑ An evaluation of opportunities for procurement of renewable energy from multiple sources for WD under the ERC Sandbox Phase 2
- ❑ This collaboration will create long-term procurement of renewable energy from multiple sources for WD after official TPA implementation.

- A pilot project for the development of energy management innovation in the smart city



GPSC Business Improvement | Going Beyond Power

Continue business development and extend collaboration



15 Sep 22, GPSC joins hands with SANY, LEADWAY and ROOTCLOUD to explore the development of battery swapping station for electric commercial vehicles, preparing for new s-curve industries

- ❑ To study the feasibility to develop battery swapping services and battery-as-a-service business for eCV along with the monitoring and operational management software
- ❑ The initial phase of the study will be focus on highway routes connecting the heavy traffic logistic areas

“G-Cell”



“G-Pack”



“G-BoX and Battery for Mobility”



New round of renewable energy projects in Thailand have officially been launched

- ❑ The Energy Regulatory Commission (ERC) is preparing to select companies qualified to sell "**clean electricity**" to the government under its plan to **bolster renewable energy supply in Thailand**.
- ❑ State grid operators will buy electricity from licensed companies to develop renewable energy power plants, with combined generation **capacity of 5.2 gigawatts**, during the period 2022-2030

RE Big lot 2022 - 2030	2024	2025	2026	2027	2028	2029	2030	Total (MW)
Wind	-	250	250	250	250	250	250	1,500
Solar Farm	190	290	258	440	490	310	390	2,368
Solar + BESS	100	100	100	100	200	200	200	1,000
Biogas			75	75	75	70	40	335
Total	5,203 MW							

"GPSC is ready to submit proposals to develop and operate this project"

- ❑ Applications will be assessed against the following **five areas of technical readiness, with scores being given for each area**, and applicant will need to meet a minimum score in order to be eligible for a PPA.



Project location



Financial



Technical expertise



Planning



Energy potential

CFXD : Progress of offshore wind in Taiwan

On 26 Sep 22, GRSC has **completed the conditions precedent of the Share Purchase Agreement of offshore wind power project in Taiwan** with the total investment of approximately USD 500 MM and holds 25% of the total shareholder in **CI Changfang Limited** and **CI Xidao Limited**

Construction Update

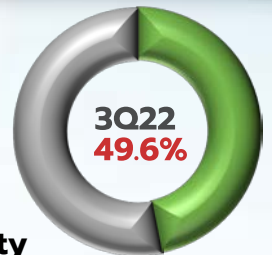
- The construction has reached 49.60%
- 10 jackets installed
- 5 turbine installed
- Onshore substation Phase1 and Phase2 energized
- Localization process under control



SCOD | 2022-2024

GPSC Hold
25% of shares

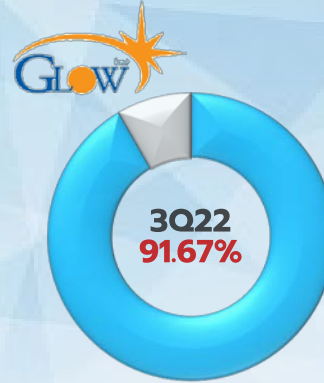
Contracted Capacity
595 MW



Glow Energy Phase 2 : Construction Update

SCOD | Q4/2022

Unit 1 : Nov 2022 / Unit 2 : Dec 2022



Electricity
(MW)

200

Steam
(ton/hr.)

300



- The project is in the process of testing machines and equipment according to power purchase agreement and construction agreement
- The construction has reached 91.67%

Glow SPP2 : Construction Update

- GPSC has got an auspicious time to conduct the piling work for the construction of a new power plant, GLOW SPP 2 Replacement.
- This power plant is worth of THB 4,000 MM baht and it is aimed to replace the decommissioned power plant of Glow SPP 2 Company Limited on the same area within Map Ta Phut Industrial Estate, Rayong Province.

Projects	Electricity Capacity (MW)	Steam Production Capacity (t/h)	Contracted PPA with EGAT (MW)
GLOW SPP2 Replacement			
• Glow SPP2	98	230	60 (2 PPAs)



- The project approved a construction permit
- The project is under construction as piling unit 1 and 2 and the concrete foundation
- The construction has reached 19.99%

GPSC Business Improvement | Project Updates

Avaada Energy Private Limited (AEPL)

SCOD | 2021-2024



GPSC Hold
42.93% of shares

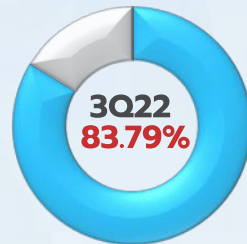
Contracted Capacity
4,634 MW

Project	Electricity Capacity (MW) as of 13 Jul 21	Electricity Capacity (MW) as of 30 Sep22	COD
Operating	1,392 (13 projects)	3,681 (27 projects)	-
Under construction	2,352 (8 projects)	953 (8 projects)	2022 – 2024
Total	3,744	4,634	

Energy Recovery Unit (ERU)



SCOD | 2025¹



Electricity (MW) **250**

Steam (ton/hr.) **175**

Project updates:

- The project is in the process of the construction of foundation
- Overall, the project has reached 83.79%.

Note: 1. The project has been affected by COVID-19 pandemic and has been postponed the commercial operation from 2023 to 2025.

NET ZERO EMISSIONS PATHWAY



Target

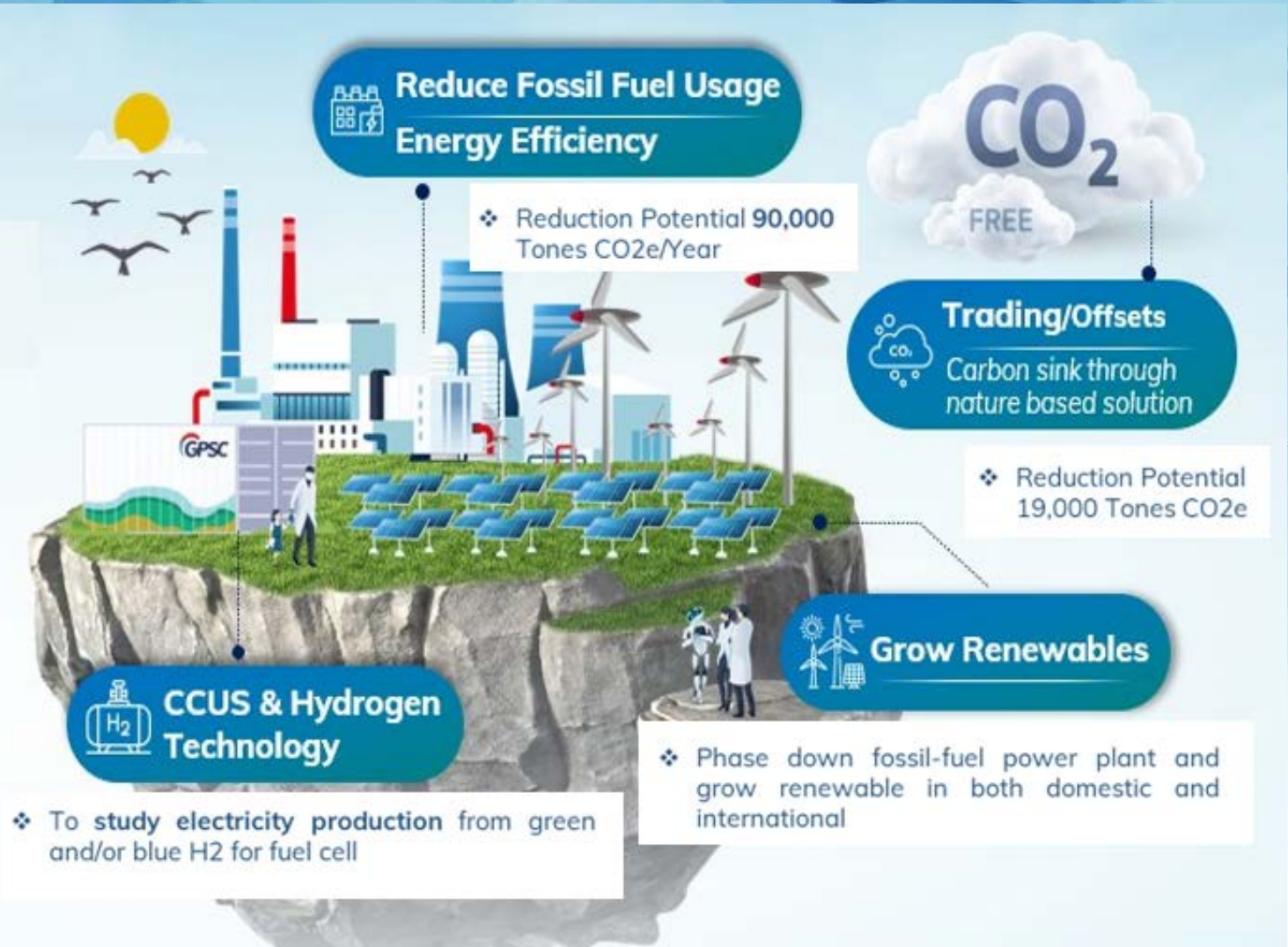
- Net Zero Emissions **by 2060**
- Carbon Neutrality **by 2050**
- Carbon intensity reduction **10% by 2025 & 35% by 2030**

το 2025 & 32% το 2030

• Carbon intensity reduction

• Carbon intensity reduction

• Net zero emissions by 2060



GPSC | Sustainability Recognitions

Sustainability Award Bronze Class 2022

S&P Global



The Stock Exchange of Thailand (SET) has put Global Power Synergy Public Company Limited (GPSC) on its Thailand Sustainability Investment (THSI) list for the year 2022 for 5 consecutive years.



**SET Awards : Sustainability Excellence
Highly Commended Sustainability Awards**



**Thailand greenhouse Gas management
Organization**
Low Carbon and Sustainability Business 2022

1.

**Key Highlight &
Business Improvement**

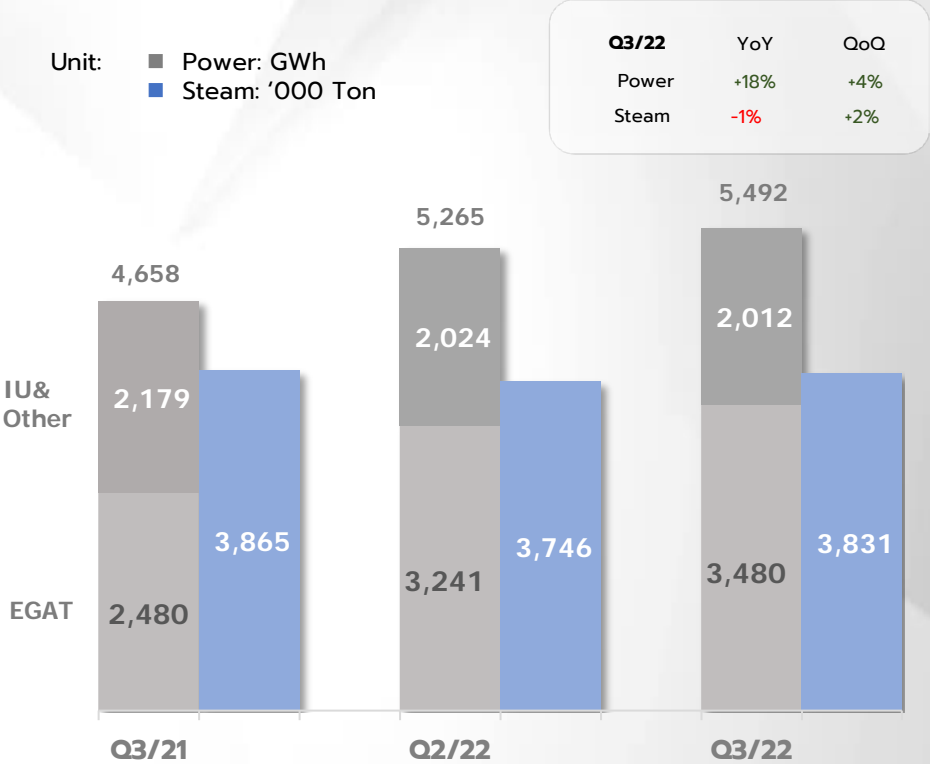
2.

Financial Performance



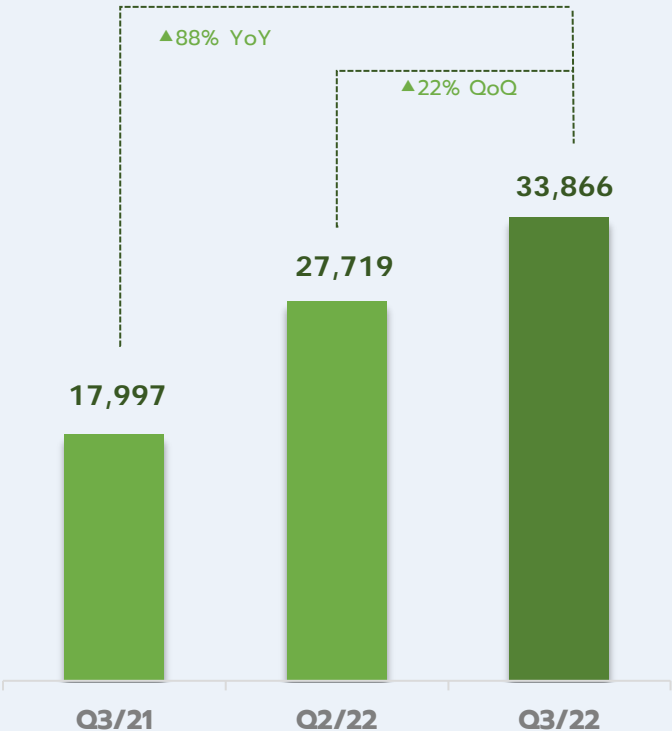
Q3/2022 Key Highlight | Business Performance

High electricity demand during COVID-19



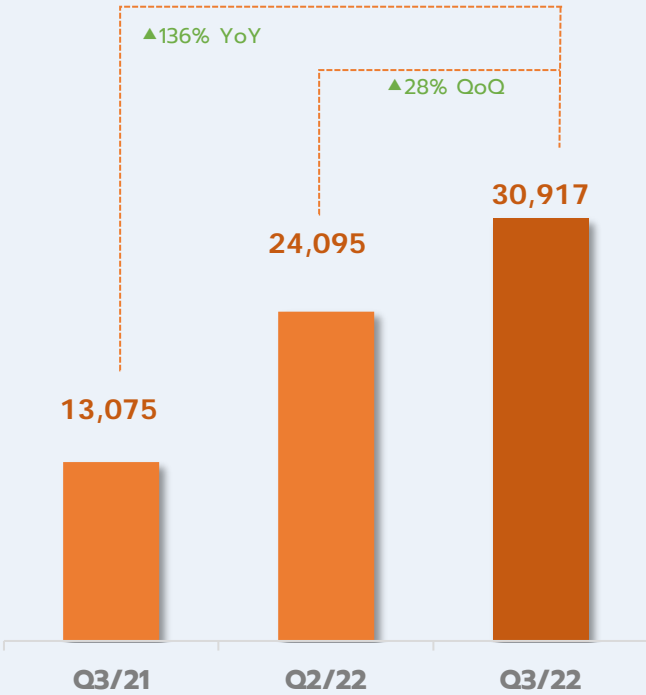
Sales revenue

Unit: THB MM



Cost of sales

Unit: THB MM



Q3/2022 | Financial Performance

Key Events - Highlights and Lowlights

Highlights

+ Strong electricity and steam demand

- Total electricity sales volume increased 18% YoY and 4% QoQ (Sales volume to EGAT +40% YoY and 7% QoQ)
- Stable steam demand from industrial customers

+ SRC & GIPP: Higher margin from operating with diesel oil

+ Higher shares of profit from Xayaburi hydro power plant and Dividend Received from RPCL (THB 81 MM)

Lowlights

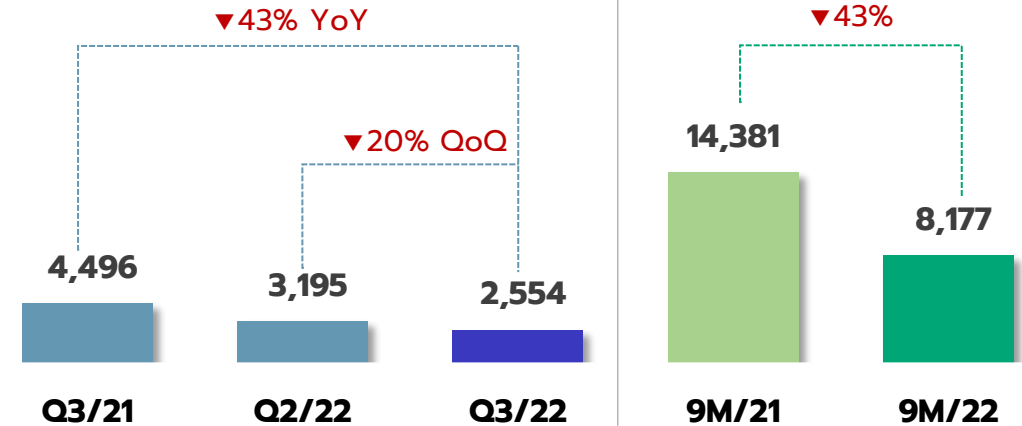
- Significantly higher natural gas (NG) & coal price

- NG price of SPP portfolio increased 89% YoY and 19% QoQ
- Coal price of SPP portfolio increased 236% YoY and 73% QoQ

- Planned and Unplanned Outage at GHECO-One and SRC

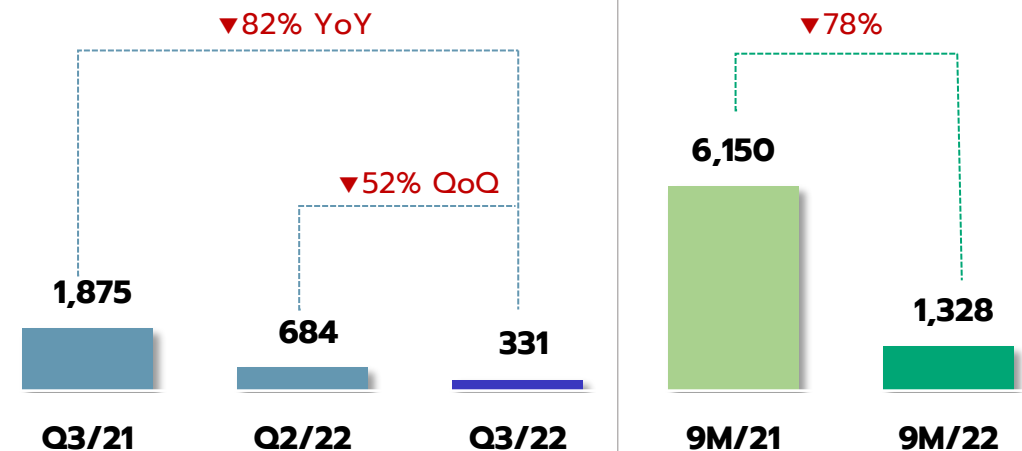
EBITDA

Unit: THB MM



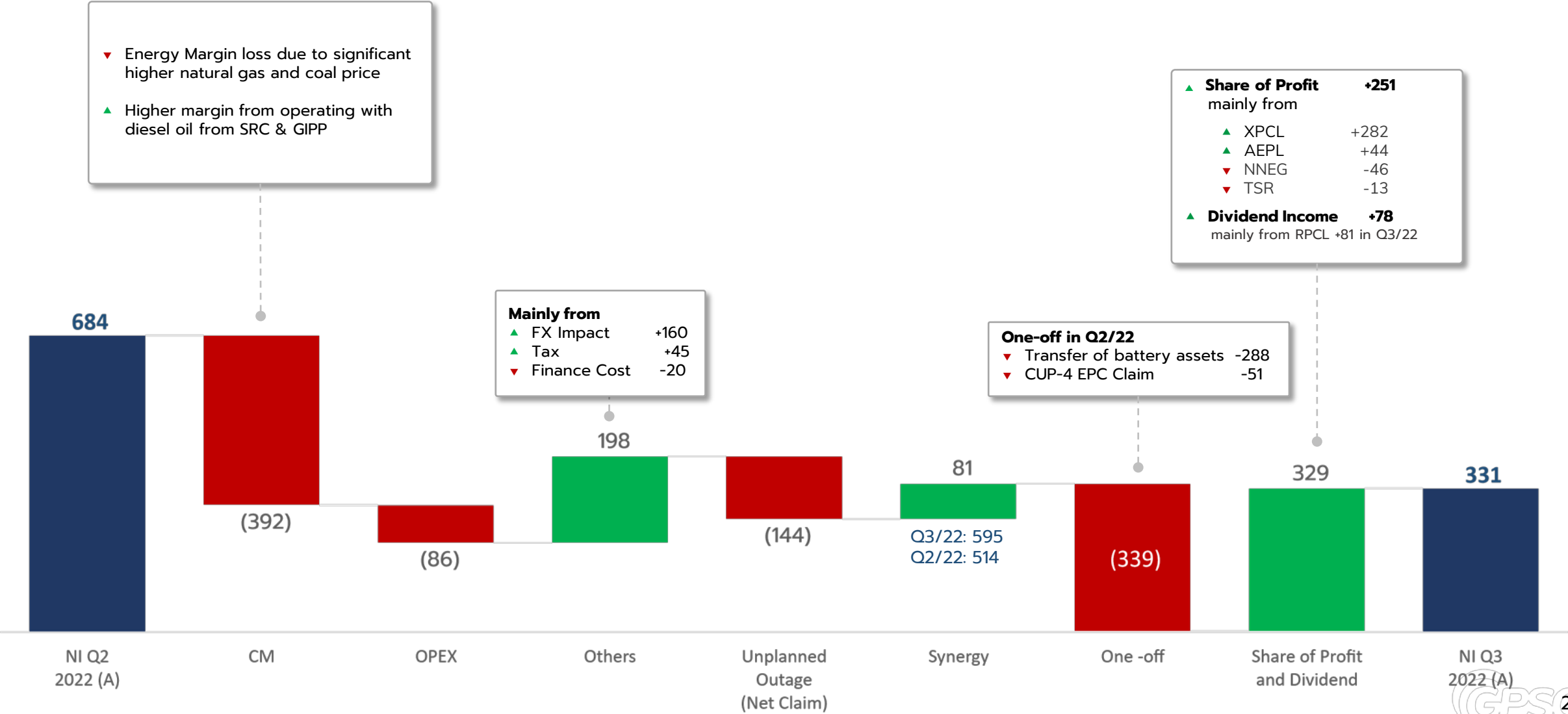
Net Income

Unit: THB MM



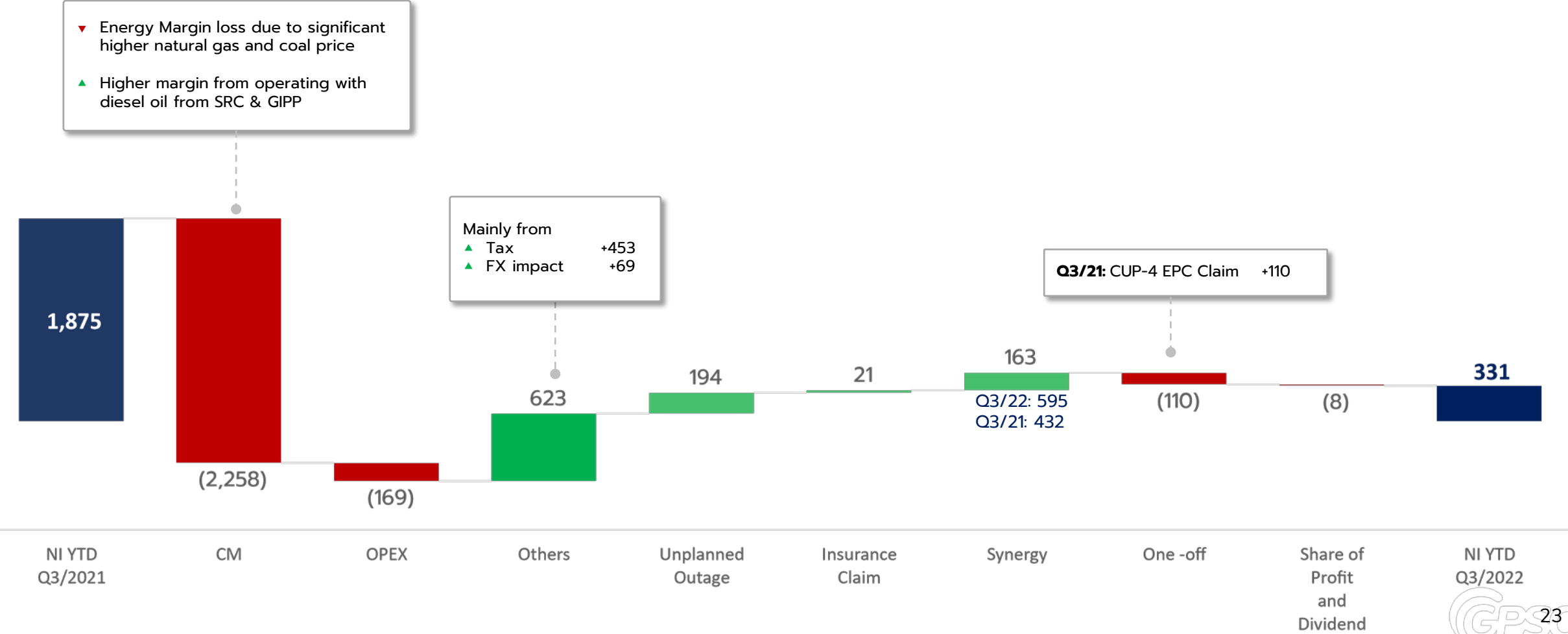
Q3/2022 vs Q2/2022 (QoQ) Net Profit

Net Profit THB -353 MM (-52%)



Q3/2022 vs Q3/2021 (YoY) Net Profit

Net Profit **THB -1,544 MM (-82%)**



Q&A SESSION



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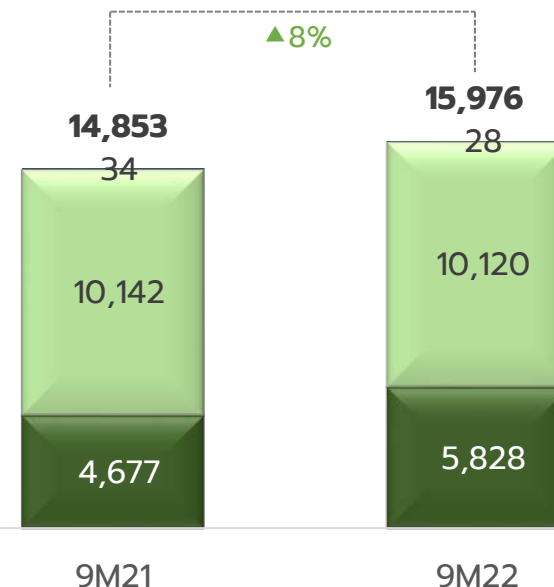
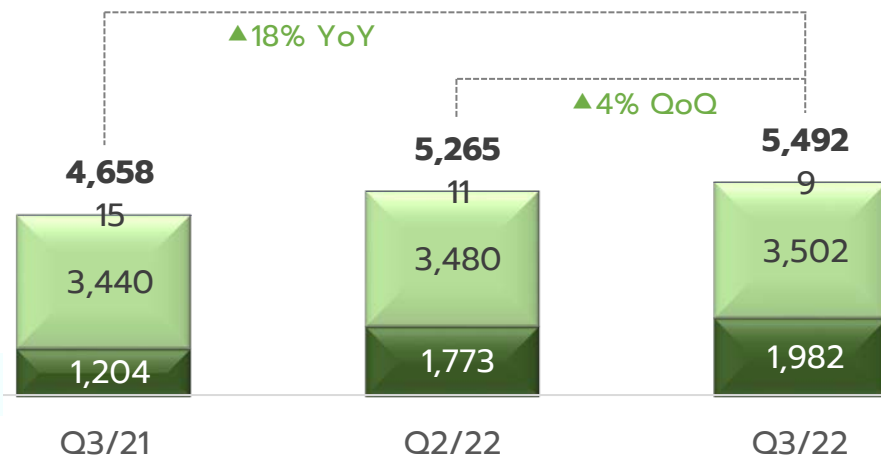
Appendix



Key Macro Factors (as of Sep 2022)

■ IPP ■ SPP ■ VSPP & Others

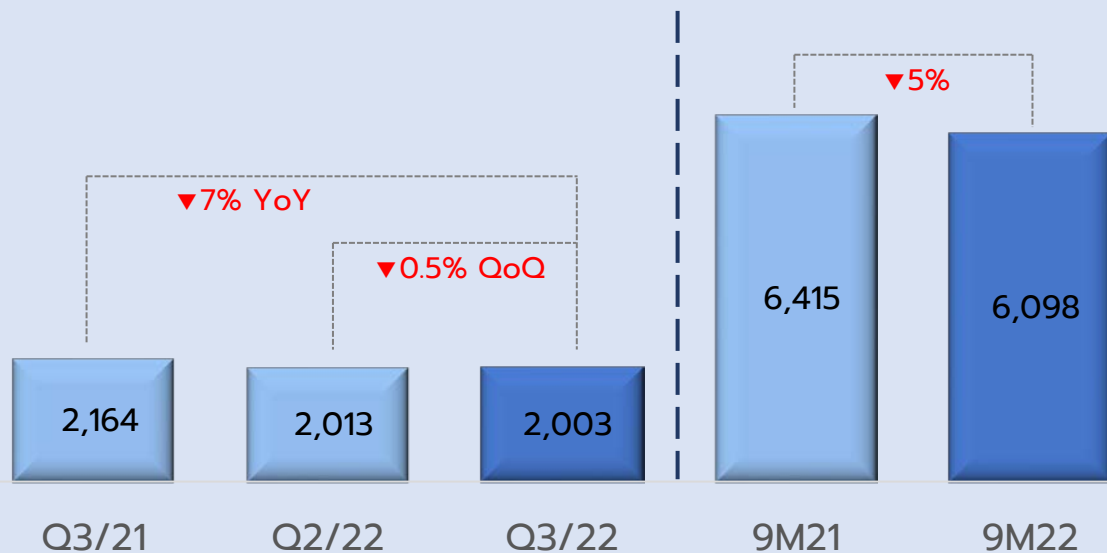
Electricity Sales volume (GWh) & Steam Sales volume ('000 tons)



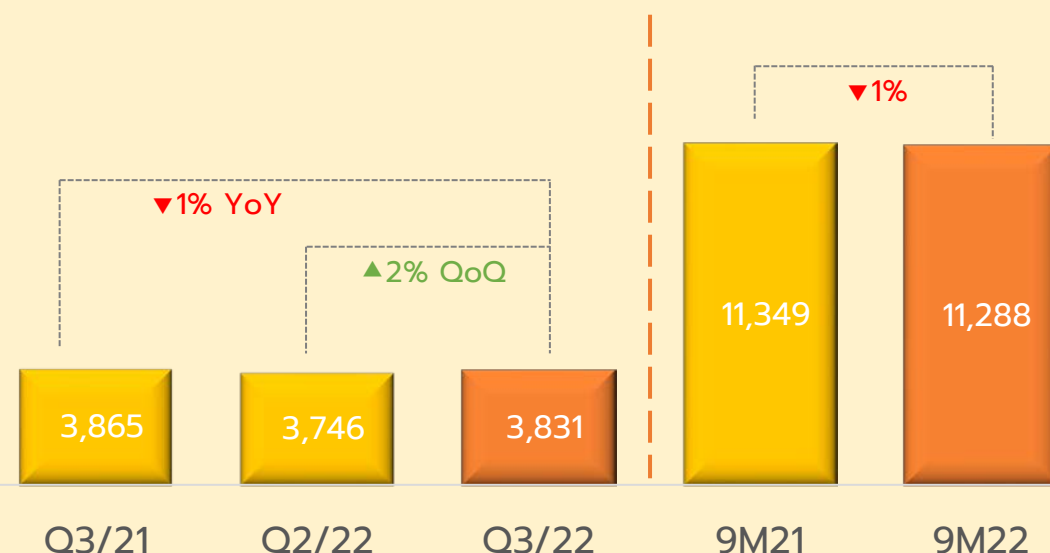
Q3/22	YoY	QoQ
Total	+18%	+4%
VSPP & Others	-41%	-24%
SPP	+2%	+1%
IPP	+65	+12%

9M22	YoY
Total	+8%
VSPP & Others	-16%
SPP	-0.2%
IPP	+25%

IU Electricity Sales volume (GWh)



IU Steam Sales volume ('000 tons)

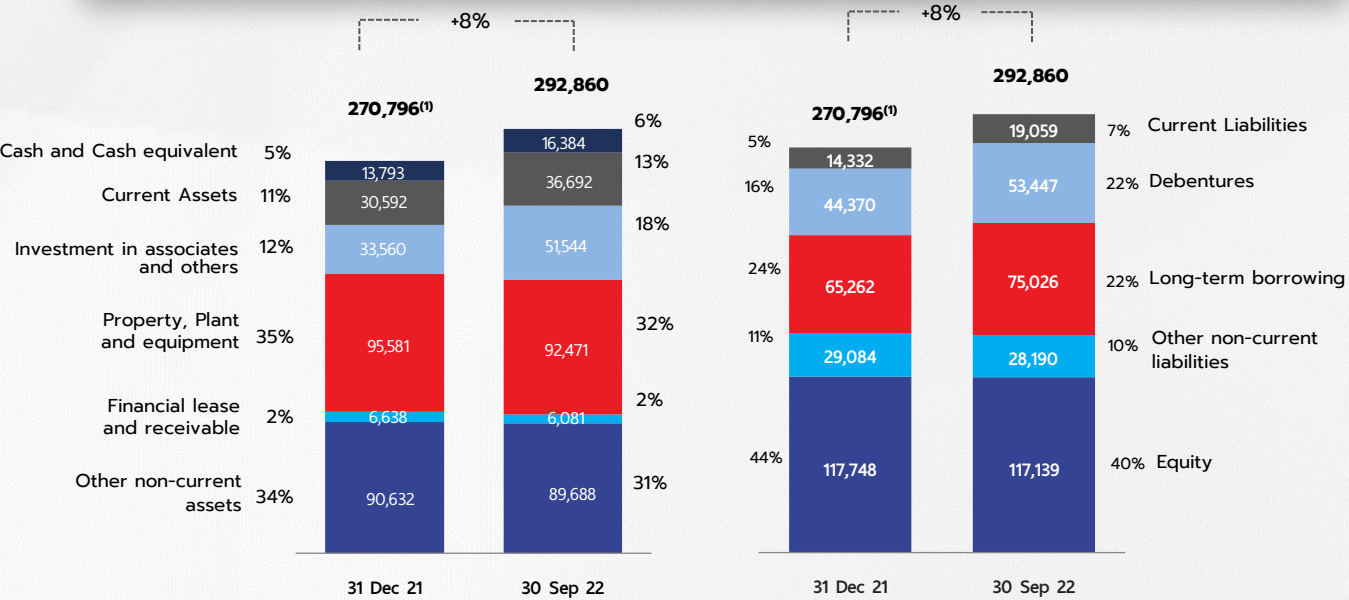


Q3/2022 Operating Results

Overall operating results of the Company and its subsidiaries (unit: THB million)	Q3/21	Q2/22	Q3/22	change +/-(-)		9M/21	9M/22	change +/-(-)
				YoY	QoQ			YoY
Operating revenue	17,997	27,719	33,866	88%	22%	52,855	88,846	68%
Cost of sales (excluding depreciation and amortization)	(13,075)	(24,095)	(30,917)	136%	28%	(37,108)	(79,459)	114%
Gross profit	4,922	3,625	2,949	(40%)	(19%)	15,747	9,387	(40%)
Selling and administrative expenses	(431)	(436)	(401)	(7%)	(8%)	(1,381)	(1,228)	(11%)
Other operating income	5	6	6	10%	(12%)	15	17	18%
EBITDA	4,496	3,195	2,554	(43%)	(20%)	14,381	8,177	(43%)
Depreciation and amortization	(2,205)	(2,157)	(2,150)	(2%)	(0.3%)	(6,431)	(6,443)	0.2%
EBIT	2,291	1,037	404	(82%)	(61%)	7,950	1,733	(78%)
Finance costs	(998)	(1,046)	(1,068)	7%	2%	(2,959)	(3,089)	4%
Other non-operating income and expenses	262	619	205	(22%)	(67%)	1,037	1,745	68%
Dividend received and shares of profit of associates and joint ventures	772	435	764	(1%)	75%	1,591	1,372	(14%)
Income tax expenses	(295)	(53)	158	(154%)	(398%)	(1,095)	139	(113%)
Profit before FX and extraordinary items	2,033	992	462	(77%)	(53%)	6,525	1,899	(71%)
Net foreign exchange gain (loss)	(95)	(184)	(61)	36%	67%	(161)	(314)	95%
Net profit	1,938	808	401	(79%)	(50%)	6,363	1,586	(75%)
Non-controlling interests	(63)	(124)	(70)	11%	(44%)	(213)	(258)	21%
Net profit for the Company	1,875	684	331	(82%)	(52%)	6,150	1,328	(78%)
Adjusted Net Income¹	2,256	1,204	784	(65%)	(35%)	7,335	2,759	-62%
Gross profit margin (%)	27%	13%	9%	(19%)	(4%)	30%	11%	(19%)
Net profit margin (%)	10%	2%	1%	(9%)	(1%)	12%	1%	(10%)
Adjusted Net Income margin (%)	13%	6%	2%	(10%)	(2%)	14%	3%	(11%)

Q3/2022 Operating Results

Summary of Financial Position



Remark: (1) Reclassify the statement of financial position for December 31, 2021 as other receivables, other current assets, other payables, and other current liabilities.

Total asset +22,064 MTHB

- Cash and cash equivalents +2,592
- Investment in associates and JV, mainly CFXD, AEPL and Nuovo Plus +17,984
- Other current assets +6,099
- PPE -3,110
- Financial lease and receivable -557
- Other non-current assets -944

Liabilities +22,673 MTHB

- Long-term borrowings and debentures +18,780
- Current liabilities +4,788
- Other non-current liabilities -895

Equity -609 MTHB

- NI for the period +1,586
- Dividend payment -3,524
- Other comprehensive income +1,329

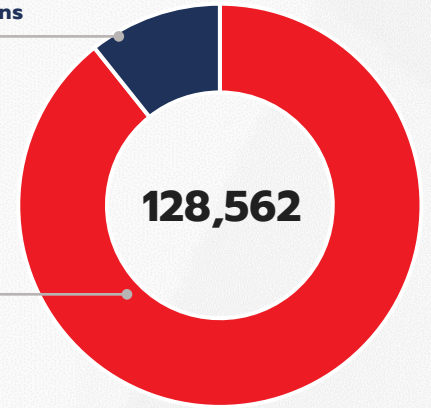
Total Interest-Bearing Debt (THB million)

Short-term loans and current portion of long-term loans

THB 13,761 million | 11%

Non-current portion of long-term loans and debentures

THB 114,801 million | 89%



CREDIT RATINGS

AA+



**A+(tha)
BBB-**

FitchRatings

GPSC | Power Plant Portfolio (1/2)

Name	Type	Shareholding (%)	Total capacity (MW)	Equity Power capacity (MW)	Equity Operating Power capacity (MW)	Steam (T/H)	Industrial water (Cu.m/H)	COD	Tenor
IPP									
Sriracha	IPP	GPSC (100%)	700	700	700	-	80	2000	25
Glow IPP	IPP	GLOW (95%)	713	677	677	-	-	2003	25
Huay Ho	IPP	GLOW (67%)	152	102	102	-	-	1999	30
GHECO-One	IPP	GLOW (65%)	660	429	429	-	-	2012	25
XPCL	IPP	GPSC (25%)	1285	321	321	-	-	2019	29
RPCL	IPP	GPSC (15%)	1400	210	210	-	-	2008	25
Total IPP			4,910	2,439	2,439	-	80		
SPP									
CUP-1	SPP	GPSC (100%)	226	226	226	890	720	2006	10-15
CUP-2	SPP	GPSC (100%)	113	113	113	170	510	2008	15
CUP-3	SPP	GPSC (100%)	-	-	-	280	770	2009	15
Rayong Expansion (CUP-3)	SPP	GPSC (100%)	15	15	15	-	-	2019	n/a
CUP-4	SPP	GPSC (100%)	49	49	49	140	-	2019	Long-term
Glow Energy Phase 1	SPP	GLOW (100%)	-	-	-	250	1,340	1994	-
Glow Energy Phase 2	SPP	GLOW (100%)	281	281	281	300	1,180	1996	(extension)
Glow Energy Phase 4	SPP	GLOW (100%)	77	77	77	137	2,050	2005	25
Glow Energy Phase 5	SPP	GLOW (100%)	328	328	328	160	-	2011	10-20
Glow SPP 2/ GLOW SPP 3	SPP	GLOW (100%)	513	513	513	190	150	1999	25
Glow SPP 11 Phase 1	SPP	GLOW (100%)	120	120	120	-	360	2000	25
Glow SPP 11 Phase 3	SPP	GLOW (100%)	42	42	42	-	-	2006	10-20
Glow SPP 11 Phase 2	SPP	GLOW (100%)	110	110	110	-	212	2012	25
Glow Energy CFB 3	SPP	GLOW (100%)	85	85	85	79	-	2010	10-20
IRPC-CP Phase 1	SPP	GPSC (51%)	45	23	23	86.7	-	2015	25-27
IRPC-CP Phase 2	SPP	GPSC (51%)	195	99.4	99.4	66.3	-	2017	25
IRPC-CP Phase 3	SPP	GPSC (51%)	70	35.7	-	-	-	2024	-
NNEG	SPP	GPSC (30%)	125	38	38	9	-	2016	25
NNEG Expansion	SPP	GPSC (30%)	60	18	18	3	-	2020	21
NNEG Expansion 2	SPP	GPSC (30%)	30	9	-	1.59	-	2024	-
BIC-1	SPP	GPSC (25%)	117	29.25	29.25	5	-	2013	25
BIC-2	SPP	GPSC (25%)	117	29.25	29.25	5	-	2017	25
Total SPP			2,718	2,241	2,196	2,773	7,292		

GPSC | Power Plant Portfolio (2/2)

Name	Type	Shareholding (%)	Total capacity (MW)	Equity Power capacity (MW)	Equity Operating Power capacity (MW)	Steam (T/H)	Industrial water (Cu.m/H)	COD	Tenor
VSPP and others									
Rayong Waste to Energy (WTE)	VSPP	GPSC (100%)	9.8	9.8	9.8	-	-	2021	18
Glow Energy Solar Plant	VSPP	GLOW (100%)	1.55	1.55	1.55	-	-	2012	25
CHPP	VSPP	GPSC (100%)	5	5	5	-	-	2008	30
CHPP (Solar)	VSPP	GPSC (100%)	5	5	5	-	-	2016	25
GRP (NPS, WXA, PPS)	VSPP	GPSC (50%)	39.5	19.75	19.75	-	-	2014-15	25
GRP1 (Sheng Yang)	Solar	GPSC (45%)	55.8	25.11	-	-	-	2016-21	20
AEPL (Solar Power Platform)	Solar	GPSC (43%)	4,634	1,990	1,580			2018-24	10-25
TSR (SSE1)	VSPP	GPSC (40%)	80	32	32	-	-	2013	25
NL1PC	Hydro	GPSC (40%)	65	26	26	-	-	2019	24
Chonburi Clean Energy (CCE)	VSPP	GLOW (33%)	8.6	2.87	2.87	-	-	2019	20
CFXD (Offshore wind farm) (Under closing process)	Wind	GPSC (25%)	595	149	-	-	-	2022-24	20
Private PPA	Solar	GPSC Gr. (100%)	40.39	40.39	14.46			2018-24	Long-term
Total VSPP and others			5,540	2,306	1,722	-	-		
ERU									
ERU (Under construction)	Petroleum Pitch	GPSC (100%)	250	250	-	175	-	2025	25
Total ERU			250	250	-	175	-		
Total capacity			13,418	7,236	6,357	2,948	7,372		

Note: - Total committed equity capacity as of December 31, 2021.

- Equity capacity includes 100% stake in GLOW, CFXD, Private PPA and ERU

- On January 18, 2022, GPSC has raised the equity injection amounting USD 25 million in AEPL and shareholding proportion was increased to 42.93%

2022 Maintenance Schedule | Sriracha and Rayong Plants

			2022											
Main Unit	Description	Duration	Q1			Q2			Q3			Q4		
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
CUP-1	GTG-14	19 Days	23/1	MI	11/2									
	GTG-11	17 Days					24/5	HGPI	10/6					
	AB11	13 Days			14/3	3Y	27/3							
	GTG-15	22 Days									21/10	MI	11/11	
	GTG-16	22 Days					6/5	1Y	17/5					
CUP-2	AB21	13 Days								1/7	3Y	13/7		
CUP-3	STG31	15 Days								1/8	MI	15/8		
CUP-4	GTG-41	6 Days		19/2	RMI	25/2								
SRC	GT-11	22 Days								1/7	CI	22/7		
	GT-12	22 Days								1/7	CI	22/7		
RDF	BMH Machine	30 Days								1/7	1Y	30/7		

Notes: Rayong Site		Notes: Sriracha Site
<u>GTG</u>		<u>GTG</u>
HGPI Hot Gas Path Inspection for Gas Turbine	<u>HRSG</u>	CI Combustion Inspection for Gas Turbine
MI Major Inspection for Gas Turbine	1Y One Year Inspection HRSG	HGPI Hot Gas Path Inspection for Gas Turbine
RMI Remote Minor Inspection for Gas Turbine	3Y Three Year Inspection HRSG	MO Major Overhaul for Gas Turbine
<u>STG</u>	<u>Others</u>	RCIE Rotor and Casting Inspection Evaluation
Minor Minor Inspection for Steam Turbine	1Y One Year Inspection NG Station Test	
1MO 2 nd Major Overhaul for Steam Turbine	5Y Five Year Inspection NG Station (NDT)	
2MO 2 nd Major Overhaul for Steam Turbine	FO Forced Outage	
<u>AB</u>		
1Y One Year Inspection Aux. Boiler		
3Y Three Year Inspection Aux. Boiler		

2023 Maintenance Schedule | Sriracha and Rayong Plants

			2022											
Main Unit	Description	Duration	Q1			Q2			Q3			Q4		
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
CUP-1	GTG-16	22 Days	13/1	1Y	3/2									
	GTG-12	14 Days										1/10	HGPI	14/10
CUP-2	GTG-22	14 Days						4/6	HGPI	17/6				
	ST-21	27 Days									31/8	MI	26/9	
CUP-4	GTG-41	10 Days								4/7	HGPI	13/7		
SRC	GT-11	9 Days								2/7	CI	10/7		
	GT-12	9 Days								2/7	CI	10/7		

	Notes: Rayong Site		Notes: Sriracha Site
<u>GTG</u>		<u>HRSG</u>	
HGPI Hot Gas Path Inspection for Gas Turbine	1Y One Year Inspection HRSG	C Combustion Inspection for Gas Turbine	1Y One Year Inspection HRSG
MI Major Inspection for Gas Turbine	3Y Three Year Inspection HRSG	HGPI Hot Gas Path Inspection for Gas Turbine	3Y Three Year Inspection HRSG
RMI Remote Minor Inspection for Gas Turbine	<u>Others</u>	MO Major Overhaul for Gas Turbine	<u>Other</u>
<u>STG</u>	1Y One Year Inspection NG Station Test	RCIE Rotor and Casting Inspection Evaluation	1Y One Year Inspection NG Station Test
Minor Minor Inspection for Steam Turbine	5Y Five Year Inspection NG Station (NDT)		5Y Five Year Inspection NG Station (NDT)
1MO 2 nd Major Overhaul for Steam Turbine	FO Forced Outage		FO Forced Outage
2MO 2 nd Major Overhaul for Steam Turbine			
<u>AB</u>			
1Y One Year Inspection Aux. Boiler			
3Y Three Year Inspection Aux. Boiler			

2022 Maintenance Schedule | IRPC-CP

Main Unit	Description	Duration	2022											
			Q1				Q2			Q3			Q4	
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Block 1														
CTG 21	A	5 Days							5					
HRSG 21	YI	5 Days							5					
CTG 22	A	5 Days							5					
HRSG 22	YI	5 Days							5					
STG 23	YI	5 Days							5					
Block 2														
CTG 31	A	5 Days						5						
HRSG 31	YI	5 Days						5						
CTG 32	A	6 Days										5		
HRSG 32	YI	6 Days										5		
STG 33	YI	5 Days										5		
Aux. Boiler	YI	8 Days												7

Notes:

- YI: Yearly Inspection, A: Inspection Level A
- The duration of maintenance above does not include inspection by law.

2023 Maintenance Schedule | IRPC-CP

Main Unit	Description	Duration	2023											
			Q1				Q2			Q3			Q4	
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Block 1														
CTG 21	A	5 Days								5				
HRSG 21	YI	5 Days								5				
CTG 22	A	5 Days								5				
HRSG 22	YI	5 Days								5				
STG 23	YI	5 Days								5				
Block 2														
CTG 31	A	5 Days									5			
HRSG 31	YI	5 Days									5			
CTG 32	A	5 Days												5
HRSG 32	YI	5 Days												5
STG 33	YI	5 Days												5
Aux. Boiler	YI	7 Days							7					

- Notes:
- YI: Yearly Inspection, A: Inspection Level A
 - The duration of maintenance above does not include inspection by law.

2022 Maintenance Schedule | GLOW's Main Units

			2022											
Main Units	Description	Duration	Q1			Q2			Q3			Q4		
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
GSPP2	CTG_3A_3B	3 Days							15/7	MI	18/7			
GSPP2	CTG_1B	10 Days				18/4	MI	28/4						
GSPP2	CTG_2A	6 Days						3/6	MI	9/6				
GSPP2	CFB_2	4 Days			12/3	MI	16/3							
GSPP3	CFB_1	22 Days						10/6	3Y	2/7				
	CFB_2	20 Days			11/3	MO	31/3							
GSPP11 (Plant 2)	GT_1	2 Days						18/6	MI	20/6				
GSPP11 (Plant 3)	GE_2	16 Days					23/5	MO	7/6					
GSPP11 (Plant 1)	GT_100	20 Days								16/8	MO	10/9		
HHPC	Unit_1	10 Days	12/1	MI	21/1									
	Unit_2	9 Days	22/1	MI	30/1									

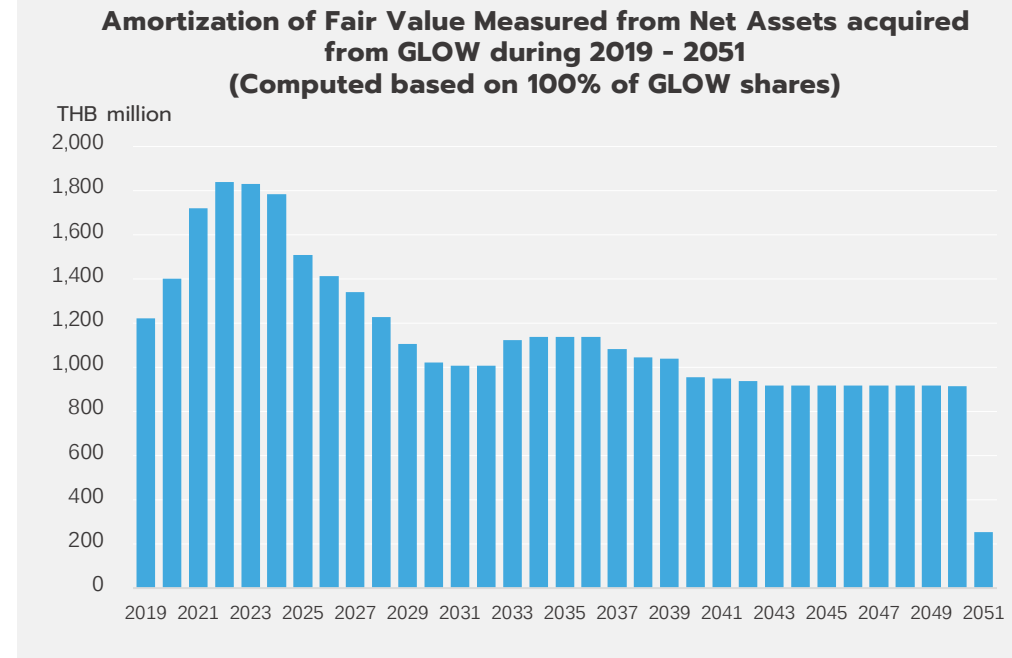
2023 Maintenance Schedule | GLOW's Main Units

Main Units	Description	Duration	2023											
			Q1			Q2			Q3			Q4		
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
GSPP2	CTG_1A_1B	4 Days								25/8 MI 28/8				
GSPP2	CTG_1B	4 Days								25/8 MI 28/8				
GSPP2	CTG_1A	6 Days								25/8 MI 28/8				
GSPP3	CFB_1	2 Days				1/4 3Y 2/4								
	CFB_2	25 Days	13/1 3Y 14/1		1/3 3Y 5/3						21/9 3Y 11/10			
GSPP11 (Plant 2)	GT_1	5 Days	15/1 CI 16/1					25/6 CI 25/6					23/12 CI 24/12	
GSPP11 (Plant 3)	GE_4	16 Days	17/1 HGPI 1/2											
GSPP11 (Plant 1)	GT_100	25 Days									20/10 CI 13/11			
GHECO-One	GHECO-One	55 Days	15/1 MI 10/3											
HHPC	Unit_1	14 Days										20/10 MI 2/11		
	Unit_2	14 Days										3/11 MI 16/11		

Fair Value Measurement of Net Assets from Acquisition of Glow

unit: THB million

Items	Book Value of GLOW	Fair Value of GLOW	Differential Value
Assets	107,655	155,500	47,845
Liabilities	(56,246)	(66,497)	(10,251)
Net Assets of GLOW at 14 March 2019	51,409	89,003	37,594
Non-Controlling interests at 30.89%		(32,092)	
Total Net Asset obtained GLOW at 69.11%		56,911	
Goodwill		36,090	
Proportion of acquisition cost 69.11%		93,001	



GPSC has completed the acquisition of 69.11% on 14 March 2019 at a total of THB 93,001 million, the company has measured the fair value of GLOW net assets as follows:

- The fair value uplift of THB 37,594 million from **Purchase Price Allocation (PPA)**
- **The fair value recognition of net assets** acquired from GLOW will be amortized yearly (based on the remaining period of the contract, 5 to 31 years).
- **Goodwill** will be subjected to an impairment test on a yearly basis.



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